

**HUBLI ELECTRICITY SUPPLY COMPANY LTD.**

**ANNUAL REVENUE REQUIREMENT**

Format A1

Ref.	Particulars	FY-22		FY-23		FY-24		
		(As apprd in Tariff Order 2021)	Proposed for truing up	(As apprd in Tariff Order 2022)	Revised Projection	(As apprd in Tariff Order 2022)	At Existing tariff Projection	At proposed tariff Projection
D-1	Energy at Generation Point (Mus)(Including HRECS and AEQUS)	14532.65	14599.45	14600.98	14857.69	15154.64	15575.23	15575.23
D-1	Energy at Generation Point (Mus)( HESCOM)	14184.30	14259.45	14256.15	14501.70	14796.89	15113.98	15113.98
	Transmission Loss (units)	422.41	424.50	408.30	415.33	408.99	417.75	417.75
	Transmission Loss (%)	2.978%	2.977%	2.864%	2.864%	2.764%	2.764%	2.764%
D-1	Energy at Interface Point (Mus)	13761.90	13700.80	13847.85	14086.37	14387.91	14696.23	14696.23
D-2	Energy Sales (Mus)	11904.04	11761.98	12082.25	12290.36	12589.42	12859.20	12859.20
	Distribution Loss (%)	13.50%	13.50%	12.75%	12.75%	12.50%	12.50%	12.50%
<b>INCOME:</b>								
D-2	Revenue from sale of power in Cr.	4736.13	4090.35	5157.05	4588.23		4948.52	5219.97
D-3	Revenue subsidies & grants in Cr.	4426.34	4714.03	4459.38	5044.30		5246.56	6880.04
	<b>TOTAL INCOME in Cr</b>	<b>9,162.47</b>	<b>8,804.38</b>	<b>9,617.33</b>	<b>9,632.53</b>	<b>10,021.03</b>	<b>10,195.07</b>	<b>12,100.00</b>
<b>EXPENDITURE:</b>								
D-1	Purchase of Power	6705.64	7067.83	6058.00	6058.00	6352.30	6,158.03	6158.03
	Tr. Charges (PGCIL & POSOCO)	541.89	603.90	560.30	560.30	495.69	383.64	383.64
	Tr. Charges (KPTCL & SLDC) Charges	797.31	794.51	966.76	966.76	1017.43	1,017.43	1017.43
	Power purchase liability on account of KERC/ APTEL / Court Orders		142.76				150.70	150.70
	<b>Total Power Purchase Cost</b>	<b>8,044.84</b>	<b>8,609.00</b>	<b>7,585.06</b>	<b>7,585.06</b>	<b>7,865.42</b>	<b>7,709.80</b>	<b>7709.80</b>
D-5	Repairs & maintenance		132.83		144.89		158.89	158.89
D-6	Employee Costs	1379.23	984.98	1405.74	1074.43	1541.46	1178.21	1178.21
D-7	Administrative & General expenses		166.03		181.55		199.09	199.09
	<b>Total O&amp;M expenses</b>	<b>1,379.23</b>	<b>1,283.84</b>	<b>1,405.74</b>	<b>1,400.87</b>	<b>1,541.46</b>	<b>1536.19</b>	<b>1536.19</b>
D-8	Depreciation & related debits	285.66	304.91	315.68	353.50	340.77	362.67	362.67
D-9	Interest & Fiance charges							
	Interest on capital loan	342.65	276.31	315.61	395.68	342.64	423.53	423.53
	Interest on working capital	189.83	314.75	172.53	428.60	180.92	314.59	314.59
	Interest on consumer deposit	40.84	40.50	42.49	44.75	44.61	48.15	48.15
	Other interest and finance chargees	-	30.39	10.00	28.29	10.00	28.29	28.29
	LPS (Interest on belated payments of IPPs) on account of KERC/CERC/APTEL Orders	-	6.61	-	-	-	-	-
D-10	LESS: Int. & Fin.charges capitalized	-	31.52	40.00	40.00	40.00	40.00	40.00
	<b>Total Interest and Finance Charges</b>	<b>573.32</b>	<b>637.04</b>	<b>500.63</b>	<b>857.32</b>	<b>538.17</b>	<b>774.57</b>	<b>774.57</b>
D-11	Other debits (incl. Bad debts)	-	56.02	-	61.62	-	67.78	67.78
D-12	Extraordinary Items	-	0.00	-	-	-	-	-
D-13	Net prior period (credits) / charges	-	(61.01)	-	-	-	-	-
D-7	Funds towards consumer Relations/Consumer Education	0.50	0.41	0.50	0.50	0.50	0.50	0.50
	Provision for Taxes	-	-	-	-	-	-	-
A-4	Return on Equity	-	-	-	-	-	-	-
D-4	LESS : Other Income	290.07	302.36	286.41	339.40	336.27	431.43	431.43
	<b>ARR</b>	<b>9,993.48</b>	<b>10,527.86</b>	<b>9,521.20</b>	<b>9,919.46</b>	<b>9,950.05</b>	<b>10,020.08</b>	<b>10,020.08</b>
	<b>REVENUE SURPLUS / (DEFICIT):</b>	<b>(831.01)</b>	<b>(1,723.48)</b>	<b>96.13</b>	<b>(286.92)</b>	<b>70.98</b>	<b>175.00</b>	<b>2,079.93</b>
	Add Regulatory Asset	144.07	-	144.07	-	-	-	-
	Previous years deficit carried forward to next year	617.95	-	374.95	-	-	(1,723.48)	(1,723.48)
	Carrying cost @ 15% on deficit of FY-22	-	-	-	-	-	313.62	313.62
	Carrying cost @ 15% on Power purchase liability paid on account of KERC/APTEL/Court Orders (Rs.142.76 Crs.*2*15%)	-	-	-	-	-	42.83	42.83
	<b>Net ARR</b>	<b>9,519.60</b>	<b>10,527.86</b>	<b>10,040.22</b>	<b>9,919.46</b>	<b>9,950.05</b>	<b>12,100.00</b>	<b>12,100.00</b>

- Note :**
- 1) Rs. 41.00 Lakhs booked against Consumer Education activities has been reduced in A & G Expenses and shown against Consumer Relations/ Consumer Education.
  - 2) FY-23 : Energy at Generation point includes Energy of 355.99 Mus supplied to HRECS & AEQUS and Energy at IF Point does not include the same.
  - 3) FY-24 : Energy at Generation point includes Energy of 461.25 Mus supplied to HRECS & AEQUS and Energy at IF Point does not include the same.



  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI**

**Consolidated**

Format A1 DB &amp; RSB

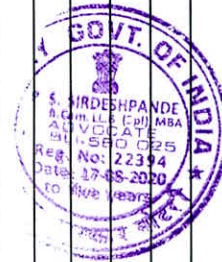
	EXPENDITURE / ARR		
	FY-22	FY-23	FY-24
Power purchase cost	7067.83	6058.00	6158.03
Tr. Charges (PGCIL & POSOCO)	603.90	560.30	383.64
Tr. Charges (KPTCL & SLDC) Charges	794.51	966.76	1017.43
Power purchase liability on account of KERC/APTEL/Court Orders	142.76		150.70
<b>Total Power purchase Cost</b>	<b>8609.00</b>	<b>7585.06</b>	<b>7709.80</b>
<b>Operation and Maintenance Cost:</b>			
a) Repairs and Maintenance cost	132.83	144.89	158.89
b) Employee cost	984.98	1074.43	1178.21
c) Administration and General expenses	166.03	181.55	199.09
<b>O &amp; M Total</b>	<b>1283.84</b>	<b>1400.87</b>	<b>1536.19</b>
Depreciation	<b>304.91</b>	<b>353.50</b>	<b>362.67</b>
Interest on loan capital	276.31	395.68	423.53
other interest and finance charges	30.39	28.29	28.29
Less Interest & Other expenses capitalised	31.52	40	40
Interest on security deposit	40.5	44.75	48.15
Interest on working capital	314.75	428.60	314.59
LPS (Interest on belated payments of IPPs) on account of KERC/CERC/APTEL Orders	6.61	0.00	0.00
Pension and Gratuity Trust arrears	0.00	0.00	0.00
Other expenses, if any	56.02	61.62	67.78
Extraordinary Items (Exceptional Items : Adjustment of Excess Subsidy paid)	0.00	0.00	0.00
Add Distribution loss incentive			
funds towards consumer education	0.41	0.50	0.50
Prior Period Charges	-61.01	0.00	0.00
Return on equity	0.00	0.00	0.00
Provision for Taxation			
<b>TOTAL</b>	<b>10830.21</b>	<b>10258.87</b>	<b>10451.51</b>
LESS: Non-Tariff income	302.36	339.40	431.43
<b>ARR</b>	<b>10527.86</b>	<b>9919.48</b>	<b>10020.08</b>
Add Regulatory Asset	-	-	0
Previous years' deficit carried forward	-	-	(1,723.48)
Carrying cost @ 15% on deficit of FY-22			313.62
Carrying cost @ 15% on Power purchase liability paid on account of KERC/APTEL/Court Orders (Rs.142.76 Crs.*2*15%)			42.83
<b>Net ARR</b>	<b>10527.86</b>	<b>9919.48</b>	<b>12100.00</b>



  
**CONTROLLER, ARR**  
**HESCOM, HUBLI.**

**Consolidated**

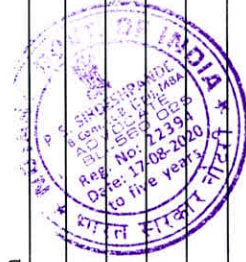
EXPENDITURE / ARR	DB	RB	Distribution Business		
			FY-22	FY-23	FY-24
Power purchase cost	0	100	0.00	0.00	0.00
Tr. Charges (PGCIL & POSOCO)	0	100	0.00	0.00	0.00
Tr. Charges (KPTCL & SLDC) Charges	0	100	0.00	0.00	0.00
Power purchase liability on account of KERC/APTEL/Court Orders		100			
Total Power purchase Cost	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Operation and Maintenance Cost:</b>					
a) Repairs and Maintenance cost	63	37	83.68	91.28	100.10
b) Employee cost	63	37	620.54	676.89	742.27
c) Administration and General expenses	63	37	104.60	114.38	125.43
<b>O &amp; M Total</b>	<b>63</b>	<b>37</b>	<b>808.82</b>	<b>882.55</b>	<b>967.80</b>
Depreciation	<b>84</b>	<b>16</b>	<b>256.12</b>	<b>296.94</b>	<b>304.64</b>
Interest on loan capital	100	0	276.31	395.68	423.53
other interest and finance charges	100	0	30.39	28.29	28.29
Less Interest & Other expenses capitalised	100	0	31.52	40	40
Interest on security deposit	0	100	0	0	0
Interest on working capital	25.00	75.00	78.69	107.15	78.65
LPS (Interest on belated payments of IPPs) on account of KERC/CERC/APTEL Orders	0	100	0	0	0
Pension and Gratuity Trust arrears	100	0	0	0	0
Other expenses, if any	100.00	0.00	56.02	61.62	67.78
Extraordinary Items (Exceptional Items : Adjustment of Excess Subsidy paid)	100.00	0.00	0.00	0.00	0
Add Distribution loss incentive	70.00	30.00	0.00	0.00	0.00
funds towards consumer education	0.00	100.00	0.00	0.00	0.00
Prior Period Charges	100.00	0.00	-61.01	0.00	0.00
Return on equity	0.00	0.00	0.00	0.00	0.00
Provision for Taxation			0.00	0.00	0.00
<b>TOTAL</b>			<b>1413.82</b>	<b>1732.23</b>	<b>1830.70</b>
LESS: Non-Tariff income	19.00	81.00	57.45	64.49	81.97
<b>ARR</b>			<b>1356.38</b>	<b>1667.74</b>	<b>1748.72</b>
Add Regulatory Asset	100	0.00	0.00	0.00	0.00
Previous years' deficit carried forward	100	0.00	0.00	0.00	-1723.48
Carrying cost @ 15% on deficit of FY-22	100				313.62
Carrying cost @ 15% on Power purchase liability paid on account of KERC/APTEL/Court Orders (Rs.142.76 Crs.*2*15%)	100				42.83
<b>Net ARR</b>			<b>1356.38</b>	<b>1667.74</b>	<b>3828.65</b>



*S. HRDESHPANDE*  
**CONTROLLER (A&R)**  
**HESCOM. HUBLI**

**Consolidated**

EXPENDITURE / ARR	Retail Supply Business		
	FY-22	FY-23	FY-24
Power purchase cost	7067.83	6058	6158.03
Tr. Charges (PGCIL & POSOCO)	603.90	560.30	383.64
Tr. Charges (KPTCL & SLDC) Charges	794.51	966.76	1017.43
Power purchase liability on account of KERC/APTEL/Court Orders	142.76		150.70
<b>Total Power purchase Cost</b>	<b>8609.00</b>	<b>7585.06</b>	<b>7709.80</b>
<b>Operation and Maintenance Cost:</b>			
a) Repairs and Maintenance cost	49.15	53.61	58.79
b) Employee cost	364.44	397.54	435.94
c) Administration and General expenses	61.43	67.17	73.66
<b>O &amp; M Total</b>	<b>475.02</b>	<b>518.32</b>	<b>568.39</b>
Depreciation	48.79	56.56	58.03
Interest on loan capital	0.00	0.00	0.00
other interest and finance charges	0.00	0.00	0.00
Less Interest & Other expenses capitalised	0.00	0.00	0.00
Interest on security deposit	40.50	44.75	48.15
Interest on working capital	236.06	321.45	235.95
LPS (Interest on belated payments of IPPs) on account of KERC/CERC/APTEL Orders	6.61	0.00	0.00
Pension and Gratuity Trust arrears	0.00	0.00	0.00
Other expenses, if any	0.00	0.00	0.00
Extraordinary items (Exceptional Items : Adjustment of Excess Subsidy paid)	0.00	0.00	0.00
Add Distribution loss incentive	0.00	0.00	0.00
funds towards consumer education	0.41	0.50	0.50
Prior Period Charges	0.00	0.00	0.00
Return on equity	0.00	0.00	0.00
Provision for Taxation	0.00	0.00	0.00
<b>TOTAL</b>	<b>9416.39</b>	<b>8526.64</b>	<b>8620.81</b>
LESS: Non-Tariff income	244.91	274.91	349.46
<b>ARR</b>	<b>9171.48</b>	<b>8251.73</b>	<b>8271.35</b>
Add Regulatory Asset	0.00	0.00	0.00
Previous years' deficit carried forward	0.00	0.00	0.00
Carrying cost @ 15% on deficit of FY-22			
Carrying cost @ 15% on Power purchase liability paid on account of KERC/APTEL/Court Orders (Rs.142.76 Crs.*2*15%)			
<b>Net ARR</b>	<b>9171.48</b>	<b>8251.73</b>	<b>8271.35</b>



Signature: *[Handwritten Signature]*  
 CONTROLLER, ACCOUNTS & FINANCE  
 HESCOM, HUBLI

# HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Format-A2

## BALANCE SHEET AS AT THE END OF THE YEAR

Ref Form- No	PARTICULARS	FY-22	FY-23	FY-24
		Actual	Projection	Projection
	<b>EQUITY AND LIABILITIES</b>			
1	<b>SHAREHOLDER'S FUNDS:</b>			
	SHARE CAPITAL	2050.42	2057.34	2207.34
note 4	RESERVES & SURPLUS	(4,052.41)	(4,339.33)	(4,164.33)
	<b>Total</b>	<b>(2,001.99)</b>	<b>(2,281.99)</b>	<b>(1,956.99)</b>
2	<b>SHARE APPLICATION MONEY PENDING ALLOTMENT</b>	<b>6.92</b>	<b>150.00</b>	<b>150.00</b>
3	<b>NON-CURRENT LIABILITIES</b>			
	LONG TERM BORROWINGS	5867.68	7385.68	7851.40
	DEFERRE TAX LIABILITIES	0.00	0.00	0.00
	OTHER LONG TERM LIABILITIES	1078.68	1121.06	1014.84
	LONG TERM PROVISIONS	160.14	166.43	150.66
	<b>Total</b>	<b>7106.50</b>	<b>8673.17</b>	<b>9016.90</b>
4	<b>CURRENT LIABILITIES</b>			
	SHORT TERM BORROWINGS	1417.49	516.45	430.00
	TRADES PAYABLES	5743.68	7660.91	8326.58
	OTHER CURRENT LIABILITIES	880.00	968.98	1066.86
	SHORT TERM PROVISIONS	32.55	33.55	34.54
	<b>Total</b>	<b>8073.72</b>	<b>9179.88</b>	<b>9857.98</b>
	<b>GRAND TOTAL</b>	<b>13,185.15</b>	<b>15,721.06</b>	<b>17,067.89</b>
	<b>APPLICATION OF FUNDS:</b>			
	<b>ASSETS:</b>			
	<b>NON- CURRENT ASSETS:</b>			
T15/D15	a) FIXED ASSETS			
T16/D16	1) TANGIBLE ASSETS	7257.77	7063.56	7161.69
T17/D17	2) CAPITAL WORK IN PROGRESS	239.88	622.38	1180.42
	3) INTANGIBLE ASSETS UNDER DEVELOPMENT			
	4) FIXED ASSETS HELD FOR SALE			
	5) INTANGIBLE ASSETS	8.18	8.59	9.02
	<b>TOTAL OF ( 1) TO (5)</b>	<b>7505.83</b>	<b>7694.53</b>	<b>8351.13</b>
	b) NON CURRENT INVESTMENTS	14.01	14.71	15.45
	c) DEFERREDD TAX ASSETS(NET)	381.31	400.38	420.39
	d) LONG TERM LOANS AND ADVANCES	214.43	250.89	269.58
	e) OTHER NON CURRENT ASSET	1197.25	1,556.43	1,659.15
	<b>TOTAL OF ( a) TO (d)</b>	<b>9312.83</b>	<b>9916.93</b>	<b>10715.70</b>
	<b>CURRENT ASSETS</b>			
	a) INVENTORIES	163.10	203.88	214.07
T18/D18	b) RECEIVABLES AGAINST SALE OF POWER	1829.99	2927.98	3270.56
	c) CASH & BANK BALANCES	71.36	72.50	76.20
	d) SHORT TERM LOANS & ADVANCES	10.74	12.44	14.36
	e) OTHER CURRENT ASSET	1797.13	2587.33	2777.00
	<b>TOTAL OF ( a) TO (e)</b>	<b>3872.32</b>	<b>5804.13</b>	<b>6352.19</b>
	<b>GRAND TOTAL</b>	<b>13185.15</b>	<b>15721.06</b>	<b>17067.89</b>



*[Signature]*  
CONTROLLER (A&R)  
HESCOM, HUBLI.

**CASH FLOW STATEMENT FOR THE YEAR**

**Format-A3**

SL NO	PARTICULARS	FY.22	FY.23	FY.24
		Actual	Projection	Projection
	<b>CASH FLOW STATEMENT FOR THE YEAR</b>			
<b>I</b>	<b>Net Funds from Operations:</b>			
1	Net Funds from Earnings:			
P & L	A. Profit before Tax and before Revenue	(1,526.60)	(286.92)	175.00
	Subsidies & Grants			
	Less: Income Tax payment during the year			
	<b>Total of A</b>	<b>(1,526.60)</b>	<b>(286.92)</b>	<b>175.00</b>
	<b>B. ADD: Debits to Revenue Account not requiring Cash Outflow:</b>			
27.1	(i) Depreciation	304.91	353.50	362.67
	(ii) Amortisation of Deferred Cost			
	(iii) Amortisation of Intangible Assets			
	(iv) Investment Allowance Reserve			
	(v) Others, if any.			
	<b>Total of B</b>	<b>304.91</b>	<b>353.50</b>	<b>362.67</b>
	<b>C.LESS: Credits to Revenue Account not involving Cash Receipts:</b>			
	(i) Depreciation			
	<b>Total of C</b>			
	<b>Net Funds from Earnings (A+B-C)</b>	<b>(1,221.69)</b>	<b>66.58</b>	<b>537.66</b>
12A2	Contributions, Grants and Subsidies towards Cost of Capital Assets	344.15	428.98	493.32
3	Security Deposit from consumers	88.27	96.70	105.93
4	Proceeds from disposal of Fixed Assets			
5	Total Funds from Operations (1+2+3+4)	(789.27)	592.25	1,136.91
6	Net Increase/(Decrease) in Working Capital:			
	<b>A. Increase/(Decrease) in Current Assets:</b>			
17	a) Inventories: (Note 17)	4.97	40.78	10.19
18	b) Receivables against sale of power (Note 18)	(0.61)	1,097.99	342.57
20	c) Loans and Advances (Note 20)	2.80	1.70	1.93
21	d) Sundry Receivables (Note 21)	(2,914.26)	790.20	189.67
	<b>Total of A</b>	<b>(2,907.11)</b>	<b>1,930.66</b>	<b>544.37</b>
	<b>B. Increase/(Decrease) in Current Liabilities:</b>			
8	a) Borrowings for working capital ( D 9 ODCC)			
9	b) Other Current liabilities - Power purchase (Note 9)	350.32	1917.23	665.67
10	Others (Note 10)	(166.67)	88.98	97.88
	<b>Total of B</b>	<b>183.65</b>	<b>2,006.21</b>	<b>763.56</b>
	<b>Net Increase/(Decrease) in Working Capital (A - B)</b>	<b>(3,090.76)</b>	<b>(75.55)</b>	<b>(219.19)</b>
7	Net Funds from Operations before Subsidies & Grants (5-6)	2,301.49	667.80	1,356.10
8	Receipts from Revenue Subsidies and Grants			
<b>Tot I</b>	<b>Net Funds from Operations including Subsidies &amp; Grants (7+8)</b>	<b>2,301.49</b>	<b>667.80</b>	<b>1,356.10</b>
<b>II</b>	<b>Net Increase/(Decrease) in Capital Liabilities:</b>			
	<b>A. Fresh Borrowings:</b>			
5	(a) State Loans (Note 5)	(1,149.33)	1,518.00	465.72
	(b) Foreign currency Loans/Credits			
7	(c) Other Borrowings (Note 7)	5.07	6.29	(15.77)
	<b>Total of A</b>	<b>(1,144.26)</b>	<b>1524.29</b>	<b>449.95</b>
	<b>B. Repayments:</b>			
14	(a) State Loans (Note 14)	49.50	36.46	18.69
	(b) Foreign currency Loans/Credits			
	(c) Other Borrowings (Note 15)	567.47	359.18	102.72
	<b>Total of B</b>	<b>616.97</b>	<b>395.64</b>	<b>121.41</b>
	<b>Net Increase/(Decrease) in Capital Liabilities (A - B)</b>	<b>(1,761.23)</b>	<b>1,128.65</b>	<b>328.54</b>
<b>III</b>	Increase/(Decrease) in Equity Capital			
<b>IV</b>	<b>Total Funds available for Capital Expenditure (I+II+III)</b>	<b>(603.99)</b>	<b>3,320.74</b>	<b>2,134.59</b>
<b>V</b>	<b>Funds Utilised on Capital Expenditure:</b>			
	(a) On Projects	(603.99)	3320.74	2134.59
	(b) Advance to Suppliers and Contractors			
	(c) Intangible Assets			
	(d) Defered Costs			
	<b>Total of V</b>	<b>(603.99)</b>	<b>3,320.74</b>	<b>2,134.59</b>
<b>VI</b>	Net Increase/(Decrease) in Investments			
<b>VII</b>	Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)	-	-	-
<b>VIII</b>	Add: Opening Cash & Bank balances (Note 19)	81.13	72.50	76.20
<b>19 IX</b>	<b>Closing Cash &amp; Bank Balances (VII+VIII)</b>	<b>81.13</b>	<b>72.50</b>	<b>76.20</b>



*Suresh*  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI**

**HUBLI ELECTRICITY SUPPLY COMPAY LTD.**

Format-A4

**ANNUAL REVENUE REQUIREMENT**

Ref.	Sl. No	Particulars	FY-22 (As per Actuals)	FY-23 (As per Projection)	FY-24 (As per Projection)
	1a	Paid-up Share Capital at the beginning of the year	1554.24	1,554.24	1,704.24
	1b	Share Application Money	-	150.00	150.00
	1c	Capital Reserves at the beginning of the year	(5,128.24)	(5,128.24)	(5,128.24)
	1d	Equity Reserves & Surplus at the beginning of the year (1a+1b+1c)	(3,574.00)	(3,424.00)	(3,274.00)
	2	ROE 1.5.5% @(+MAT @19.377%) from FY-11)	-	-	-
A-1	3	<b>Total Expenditure</b>	<b>10830.21</b>	<b>10258.85</b>	<b>10451.51</b>
A-1	4	<b>Previous years' deficit</b>			(1,723.48)
A-1	5	Carrying cost @15% on deficit of FY-22			313.62
A-1	6	Carrying cost @ 15% on Power purchase liability paid on account of KERC/APTEL/Court Orders			42.83
A-1	7	less Other Income	302.36	339.40	431.43
	8	<b>Annual Revenue Requirement (2+3+4+5+6)</b>	<b>10,527.86</b>	<b>9,919.46</b>	<b>12,100.00</b>



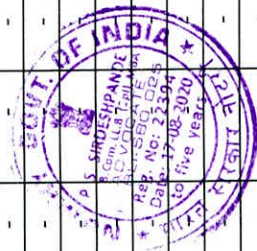
**CONTROLLER (A&R)  
HUBBLI**

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Power Purchase Cost of HESCOM for 2021-22

Sl no	Source	Capacity in MW @ 100%	Energy in MUs	Fixed Charges/ annum (Rs in Crs)	Variable Charge (Ps / Kwh )			Other Charges Rs in Cr			Total Cost of power at Generation point(Rs in Crs)			Average Rate (Ps/kwh)
					Variable Charge (Rs in Crs)	Fuel Escln Charges/Royalty	Total Variable Charges	Incentive	Wheeling Charges	Income Tax	Variable Charges Rs in Cr	Fixed Charges	Total Variable Charges	
A	KPCL													
	<b>KPCL Thermal</b>													
	Sharavathy valley projects													
1	Sharavathi	1,035.00	495.28	1.15	31.03	31.03	-	-	-	-	-	31.03	31.03	32.19
2	Linganamakki	55.00	26.99	-	1.59	1.59	-	-	-	-	-	1.59	1.59	1.59
3	Chakra		-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total</b>	<b>1,090.00</b>	<b>522.28</b>	<b>1.15</b>	<b>32.63</b>	<b>32.63</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>32.63</b>	<b>32.63</b>	<b>33.78</b>
	Kali Valley projects													
4	Kalinadi(Nagajari)	955.00	211.52	0.77	13.95	13.95	-	-	-	-	-	13.95	13.95	14.71
	<b>Total</b>	<b>955.00</b>	<b>211.52</b>	<b>0.77</b>	<b>13.95</b>	<b>13.95</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>13.95</b>	<b>13.95</b>	<b>14.71</b>
	Varahi Valley projects													
6	Varahi 1 & 2	230.00	244.19	1.78	32.20	32.20	-	-	-	-	-	32.20	32.20	33.98
7	Mani Dam		-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total</b>	<b>230.00</b>	<b>244.19</b>	<b>1.78</b>	<b>32.20</b>	<b>32.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>32.20</b>	<b>32.20</b>	<b>33.98</b>
8	Kadra Power House(KPH)	150.00	83.42	3.39	15.42	15.42	-	-	-	-	-	15.42	15.42	18.81
9	Kodasalli Power House(KDPH)	120.00	88.02	2.08	12.06	12.06	-	-	-	-	-	12.06	12.06	14.14
10	Gerusoppa Power House(GPH)	240.00	113.31	5.22	14.68	14.68	-	-	-	-	-	14.68	14.68	175.66
11	Ghataprabha Hydro Electric Project	32.00	19.84	0.13	3.85	3.85	-	-	-	-	-	3.85	3.85	3.98
12	Bhadra Power House (BPH)	39.20	15.09	0.37	5.93	5.93	-	-	-	-	-	5.93	5.93	6.30
13	Almatti Power House(ADPH)	290.00	105.05	5.28	19.87	19.87	-	-	-	-	-	19.87	19.87	25.15
14	Varahi Units 3&4	239.00	-	2.81	3.09	3.09	-	-	-	-	-	3.09	3.09	5.90
15	Mallapur	10.40	-	-	-	-	-	-	-	-	-	-	-	-
16	MICHE JOGFALLS	139.00	116.06	1.83	4.53	4.53	-	-	-	-	-	4.53	4.53	6.35
17	SHIVASAMUDRAM	42.00	53.28	0.74	6.51	6.51	-	-	-	-	-	6.51	6.51	7.25
18	MUNIRABAD	28.00	27.83	0.07	2.23	2.23	-	-	-	-	-	2.23	2.23	2.30
19	SHIMSHA	17.20	9.25	-	1.24	1.24	-	-	-	-	-	1.24	1.24	1.24
	<b>Total</b>	<b>1,346.80</b>	<b>631.14</b>	<b>21.92</b>	<b>89.41</b>	<b>89.41</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>89.41</b>	<b>89.41</b>	<b>111.33</b>
	<b>Total KPCL Hydel</b>	<b>3,621.80</b>	<b>1609.13</b>	<b>25.62</b>	<b>168.18</b>	<b>168.18</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>168.18</b>	<b>168.18</b>	<b>193.80</b>
II	<b>Thermal</b>													



*Sd/- S. Shrotripande*  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**



Sl no	Source	Capacity in MW @ 100%	Energy in MUs	Fixed Charges/ annum (Rs in Cr)	Variable Charge ( Ps / Kwh )			Other Charges Rs in Cr			Total Cost of power at Generation point(Rs in Cr)				Average Rate (Ps/kwh)
					Variable Charge (Rs in Cr)	Fuel Escln Charges/Royalty	Total Variable Charges	Incentive	Wheeling Charges	Income Tax	Variable Charges Rs in Cr	Fixed Charges	Total Variable Charges	Total Cost	
1	RTPS -1 to 7	1,470.00	1,147.15	184.65	430.59	430.59	-	-	-	-	430.59	184.65	430.59	615.24	536.32
2	RTPS 8	250.00	235.10	63.84	90.09	90.09	-	-	-	-	90.09	63.84	90.09	153.93	654.75
	BTPS		-												
3	Unit I	500.00	501.98	72.10	161.47	161.47	-	-	-	-	161.47	72.10	161.47	233.56	465.29
4	Unit II	500.00	399.22	112.14	116.78	116.78	-	-	-	-	116.78	112.14	116.78	228.92	573.41
5	Unit III	700.00	645.91	217.76	187.40	187.40	-	-	-	-	187.40	217.76	187.40	405.16	627.28
6	RPCL (YTPS)	1,600.00	1,334.26	384.39	399.24	399.24	-	-	-	-	399.24	384.39	399.24	783.62	587.31
	KPCL-Thermal	5,020.00	4263.61	1034.87	1385.57	1385.57	0.00	0.00	0.00	0.00	1385.57	1034.87	1385.57	2420.44	567.70
	Total KPCL purchase	8,641.80	5,872.74	1,060.50	1,553.75	1,553.75	-	-	-	-	1,553.75	1,060.50	1,553.75	2,614.24	445.15
B	Central Projects														
1	NTPC-RSTPS-ID	364.00	137.48	40.23	(29.59)	(29.59)	-	-	-	-	(29.59)	40.23	(29.59)	10.64	77.36
2	NTPC-JSTPS-2D(TALCHER)	343.33	122.87	33.72	(33.13)	(33.13)	-	-	-	-	(33.13)	33.72	(33.13)	0.59	4.84
3	NTPC-SMTPS-2D(SIMHADRI)	181.33	22.22	34.84	(11.28)	(11.28)	-	-	-	-	(11.28)	34.84	(11.28)	23.56	1,060.37
4	NTPC - RSTPS-3D	92.47	38.85	10.86	(4.97)	(4.97)	-	-	-	-	(4.97)	10.86	(4.97)	5.89	151.60
5	NTPC Kudgi Stn 1	1,194.00	92.09	260.01	(34.66)	(34.66)	-	-	-	-	(34.66)	260.01	(34.66)	225.35	2,447.12
6	NLC TPS 1 EXP	97.08	104.99	11.48	16.46	16.46	-	-	-	-	16.46	11.48	16.46	27.94	266.12
7	NLC TPS 2 (Stage1&2+TPS 2 EXP)	346.88	349.74	46.77	92.65	92.65	-	-	-	-	92.65	46.77	92.65	139.42	398.65
8	NNTPS		54.73	13.37	11.94	11.94	-	-	-	-	11.94	13.37	11.94	25.30	462.36
9	NLC TPL	182.80	-	33.52	-	-	-	-	-	-	-	33.52	-	33.52	-
10	MAPS (NPCL)	33.62	14.08	-	3.65	3.65	-	-	-	-	3.65	-	3.65	3.65	259.31
11	Kaiga (NPCL) Unit 1 & 2	259.33	475.63	-	164.11	164.11	-	-	-	-	164.11	-	164.11	164.11	345.04
12	Kudamkulam	419.35	658.71	-	276.93	276.93	-	-	-	-	276.93	-	276.93	276.93	420.42
13	DAMODAR VALLEY CORPORATION	450.00	-	85.25	-	-	-	-	-	-	-	85.25	-	85.25	-
14	NTECL Vallur	151.43	167.84	44.03	57.23	57.23	-	-	-	-	57.23	44.03	57.23	101.26	603.32
15	NTPC VVNL(COAL)	70.00	63.98	10.83	21.63	21.63	-	-	-	-	21.63	10.83	21.63	32.47	507.43
16	NTPC NSM (Coal)	600.00	96.95	16.58	28.44	28.44	-	-	-	-	28.44	16.58	28.44	45.02	464.37
17	PGCIL Transmission Charges		-	603.90	-	-	-	-	-	-	-	603.90	-	603.90	-
18	UI Charges		(41.62)	-	(15.14)	(15.14)	-	-	-	-	(15.14)	-	(15.14)	(15.14)	-
19	Priyadarshini Jurala Hydro Project	14.40	31.78	11.24	-	-	-	-	-	-	-	11.24	-	11.24	353.64
20	REACTIVE ENERGY		-	-	(0.28)	(0.28)	-	-	-	-	(0.28)	-	(0.28)	(0.28)	-
21	UI (South Western Railways)		(4.82)	-	-	-	-	-	-	-	-	-	-	-	-
C	Total B	4,800.02	2,385.51	1,256.65	543.99	543.99	-	-	-	-	543.99	1,256.65	543.99	1,800.64	754.82
	IPPs-Major														
1	M/s UPCL	1,200.00	334.27	238.51	164.91	164.91	-	-	-	-	164.91	238.51	164.91	403.42	1,206.87

**CONTROLLER (A&R)**  
**HESCOM, HUBLI**

Sl no	Source	Capacity in MW @ 100%	Energy in MUs	Fixed Charges/ annum (Rs in Crs)	Variable Charge ( Ps/ Kwh )			Other Charges Rs in Cr			Total Cost of power at Generation point(Rs in Crs)			Average Rate (Ps/kwh)	
					Variable Charge (Rs in Crs)	Fuel Eschn Charges/Royalty	Total Variable Charges	Incentive	Wheeling Charges	Income Tax	Variable Charges Rs in Cr	Fixed Charges	Total Variable Charges		Total Cost
	<b>Total</b>	<b>1,200.00</b>	<b>334.27</b>	<b>238.51</b>	<b>164.91</b>	<b>-</b>	<b>164.91</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>164.91</b>	<b>238.51</b>	<b>164.91</b>	<b>403.42</b>	<b>1,206.87</b>
D	Minor IPPS														
	Old projects														
1	Co-generation	656.48	864.19	-	630.71	-	630.71	-	-	-	630.71	-	630.71	630.71	729.83
2	Biomass														
3	Mini Hydel	44.30	62.90	-	20.45	-	20.45	-	-	-	20.45	-	20.45	20.45	325.04
4	Wind mill	563.18	2,067.60	-	849.17	-	849.17	-	-	-	849.17	-	849.17	849.17	410.70
	<b>Wheeling &amp; Banking</b>														
5	Wind W&B & Through SLDC	-	22.75	-	6.30	-	6.30	-	-	-	6.30	-	6.30	6.30	-
6	Solar W&B & Through SLDC	-	1.38	-	0.08	-	0.08	-	-	-	0.08	-	0.08	0.08	-
7	Infirm Energy	-	11.95	-	4.98	-	4.98	-	-	-	4.98	-	4.98	4.98	-
8	Captive	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	TBHE	-	8.77	-	1.09	-	1.09	-	-	-	1.09	-	1.09	1.09	-
10	KPCL Solar	3.00	1.54	-	0.92	-	0.92	-	-	-	0.92	-	0.92	0.92	600.00
11	NTPC VVNL-SOLAR		17.24	-	17.89	-	17.89	-	-	-	17.89	-	17.89	17.89	1,038.13
12	NTPC NSM Solar		236.08	-	116.93	-	116.93	-	-	-	116.93	-	116.93	116.93	495.29
13	SOLAR- OTHERS	244.00	1,563.89	-	720.20	-	720.20	-	-	-	720.20	-	720.20	720.20	460.52
14	OTHERS														
	<b>Total DI</b>	<b>1,510.96</b>	<b>4,858.29</b>	<b>-</b>	<b>2,368.71</b>	<b>-</b>	<b>2,368.71</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,368.71</b>	<b>-</b>	<b>2,368.71</b>	<b>2,368.71</b>	<b>487.56</b>
	New projects														
1	Co-generation														
2	Biomass														
3	Mini Hydel														
4	Wind mill														
5	Waste Energy														
6	Solar														
7	KPCL wind														



  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI**

Sl no	Source	Capacity in MW @ 100%	Energy in MUs	Fixed Charges/ annum (Rs in Crs)	Variable Charge ( Ps / Kwh )			Other Charges Rs in Cr			Total Cost of power at Generation point(Rs in Crs)				Average Rate (Ps/kwh)	
					Variable Charge (Rs in Crs)	Fuel Escln Charges/Royalty	Total Variable Charges	Incentive	Wheeling Charges	Income Tax	Variable Charges Rs in Cr	Fixed Charges	Total Variable Charges	Total Cost		
	Total D2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Total of D1&D2	1,510.96	4,858.29	-	2,368.71	-	2,368.71	-	-	-	-	2,368.71	-	2,368.71	2,368.71	487.56
	Others															
E																
1	TB Dam		-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Co-generation (Sec-11)		-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Other High Cost (Short term)		-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Indian Energy Exchange (IEX)		(1,275.45)	-	(682.62)	(682.62)	(682.62)	-	-	-	-	(682.62)	-	(682.62)	(682.62)	-
5	Sale to TPDDL & HPPC Through PTC India Ltd		(155.08)	-	(9.53)	(9.53)	(9.53)	-	-	-	-	(9.53)	-	(9.53)	(9.53)	-
6	KPTCL Tr Charges		-	792.26	-	-	-	-	-	-	-	792.26	-	-	792.26	-
7	LC Charges		-	3.21	-	-	-	-	-	-	-	3.21	-	-	3.21	-
8	SLDC O & M Expenses		-	2.25	-	-	-	-	-	-	-	2.25	-	-	2.25	-
9	PCKL		-	2.74	-	-	-	-	-	-	-	2.74	-	-	2.74	-
10	Open Access Charges		-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	TANGEDCO		-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	TANTRANSCO		-	0.06	-	-	-	-	-	-	-	0.06	-	-	0.06	-
	Total F	-	(1,430.53)	800.52	(692.14)	(692.14)	(692.14)	-	-	-	-	800.52	(692.14)	108.37	108.37	-
H	Grand Total	16,152.78	12,020.28	3,356.17	3,939.23	3,939.23	3,939.23	-	-	-	-	3,356.17	3,939.23	7,295.39	7,295.39	2,894.40
	Medium/short/Peak power procurement															
	Inter ESCOMS Energy Exchange		2,579.17	-	1,313.61	1,313.61	1,313.61	-	-	-	-	1,313.61	-	1,313.61	1,313.61	-
	Grand Total	16,152.78	14,599.45	3,356.17	5,252.84	5,252.84	5,252.84	-	-	-	-	3,356.17	5,252.84	8,609.00	8,609.00	589.68
	Inter ESCOMS (Pr Year)		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Grand Total	16,152.78	14,599.45	3,356.17	5,252.84	5,252.84	5,252.84	-	-	-	-	3,356.17	5,252.84	8,609.00	8,609.00	589.68
	Less Hukkeri Rural Electric Co-operative Society (HRECS)		340.00	-	183.87	183.87	183.87	-	-	-	-	-	-	183.87	183.87	540.79
	Less Rebate		-	-	2.49	2.49	2.49	-	-	-	-	-	-	2.49	2.49	-
	Net Total	16,152.78	14,259.45	3,356.17	5,066.48	5,066.48	5,066.48	-	-	-	-	3,356.17	5,066.48	8,422.64	8,422.64	590.67

**CONTROLLER (A&R)  
HESCOM. HUBLI**

Energy Projection & Power Purchase Cost of HESCOM - FY2023-24

Sl no	Source	Scheduled energy/design energy in Mus	Energy in Mus	Fixed Charges/annum( Rs in Crs)/ primary Energy Charges	Variable Charge ( Ps / Kwh )			Other Charges Rs in Crores			point(Rs in Crs)			Average rate (Ps/kwh)
					Variable Charge	Royalty	Total variable Charges	Incentive	Income Tax	Variable charges Rs in Cr	Fixed charges	Total Variable charges	Total	
	CGS	18.32												
	KPCL Hydro	27.33												
	KPCL Hydro	47.17												
	KPCL RTPS	5.72												
<b>A</b>	<b>KPCL</b>													
	<b>HYDEL</b>													
	Sharavathy valley projects													
1	Sharavathi	1607.32	2171.50	0.00										
2	Linganamakki													
3	Chakra													
	<b>Total</b>	1607.32	2171.50	84.95	0.00	20.00	20.00	20.00	1.22	0.00	43.43	84.95	44.65	129.60
	Kali Valley projects													
4	Kalinadi(Nagajari)	809.66	1326.09	0.00										
5	Supa													
	<b>Total</b>	809.66	1326.09	83.58	0.00	20.00	20.00	20.00	1.27	0.00	26.52	83.58	27.79	111.37
	Varahi Valley projects													
6	Varahi 1 & 2	400.33	508.08	0.00										
7	Mani Dam													
	<b>Total</b>	400.33	508.08	78.29	20.00	20.00	20.00	20.00	1.06	0.00	10.16	78.29	11.22	89.52
8	Varahi 3 & 4	393.80	495.00	13.39					0.00	0.00		13.39	0.00	13.39
9	Bhadra & Bhadra Right Bank	23.82	28.02	13.09					0.06	0.00	0.56	13.09	0.62	13.72
10	Ghataprabha(GDPH)	40.08	40.16	9.22					0.00	0.00	0.80	9.22	0.80	10.02
11	Mallapur & Others	0.00	0.00	0.00					0.00	0.00	0.00	0.00	0.00	0.00
12	Kadra Dam	198.07	186.79	39.10					0.00	0.00	3.74	39.10	3.74	42.84
13	Kodasalli Dam	175.70	186.79	26.22					0.17	0.00	3.74	26.22	3.90	30.12
14	Gerusoppa/STRP	208.78	255.91	39.99					0.71	0.00	5.12	39.99	5.83	45.81
15	Almatti	181.13	238.16	29.75					1.54	0.00	23.82	29.75	25.36	55.11
16	Shiva & Shimsa	131.13	131.69	15.68					0.00	0.00	1.93	15.68	1.93	17.62
18	Munirabad	38.21	44.83	3.45					0.00	0.00	0.90	3.45	0.90	4.34
19	MGHE-Jog	174.06	163.44	8.54					0.00	0.00	3.27	8.54	3.27	11.81
	<b>Total KPCL Hydel</b>	<b>3988.28</b>	<b>5281.46</b>	<b>445.26</b>	<b>0.00</b>				<b>2.48</b>		<b>123.98</b>	<b>445.26</b>	<b>130.01</b>	<b>575.27</b>
	<b>Total</b>													<b>108.92</b>



**CONTROLLER (A&R)**  
**HESCOM, HUBLI**





Revenue From sale of power

Format-D2


Sl. No.	Tariff Category	Category Description	FY-22 (ACTUAL)					FY-23 Projected				
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr\$) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr\$) Pr Act	Avg. Real. [Ps/Unit]		
1	LT-1	BJ/KJ: =<40 units	702063	162.92	128.70	789.97	702063	162.92	135.38	830.97		
2	LT-2 (a)	BJ/KJ: >40 units	55906	72.88	35.88	492.31	55906	72.88	32.66	448.13		
3	LT-2 (b)	Domestic / AEH	3063379	1636.12	1155.57	706.29	3202152	1691.68	1369.30	809.43		
4	LT-3	Commercial	7635	17.13	17.68	1031.93	7857	17.63	23.00	1304.54		
5	LT-4 (a)	IP sets - Less than 10 HP - General	436098	508.45	549.18	1080.12	459212	523.86	638.31	1218.47		
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	995372	6603.46	4585.92	694.47	1004306	6865.62	4908.92	715.00		
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea Plantations	896	15.74	7.58	481.71	915	16.07	9.32	579.99		
8	LT-5	Industries	487	0.83	0.60	718.70	523	0.85	0.62	732.63		
9	LT-6 a	Water Supply	132760	332.11	306.44	922.71	138084	345.43	361.51	1046.56		
10	LT-6 b	Street Lights	53724	347.94	236.75	680.43	56575	360.94	219.55	608.27		
11	LT-7	Temporary Power Supply	27617	157.74	136.49	865.26	29008	163.49	144.75	885.40		
12		FAC(LT)	183855	37.00	104.71	2830.00	237503	38.54	85.75	2224.88		
					-102.72							
		<b>LT Total</b>	<b>5659792</b>	<b>9892.32</b>	<b>7162.78</b>	<b>724.07</b>	<b>5894104</b>	<b>10259.90</b>	<b>7929.07</b>	<b>772.82</b>		
13	HT-1	Water Supply	428	344.98	223.01	646.45	452	373.90	242.02	647.29		
14	HT-2 (a)	Industries	2134	897.82	892.92	994.55	2276	957.56	927.50	968.61		
15	HT-2 (b)	Commercial	743	116.54	130.50	1119.82	785	123.12	142.36	1156.23		
16	HT-2 (c)	Hospitals	385	62.89	60.86	967.72	407	66.48	63.98	962.37		
17	HT-3(a)	Irrigation & LJ Societies	358	422.91	185.48	438.58	390	484.17	178.15	367.95		
18	HT-3 (b)	Residential Apartments	3	0.01	0.01	0.00	3	0.01	0.03	0.00		
19	HT-4	Temporary Power Supply	32	15.87	12.51	788.39	32	16.38	13.43	820.01		
20	HT-5	FAC(HT)	103	8.64	14.77	1709.09	118	8.84	14.47	1636.60		
21					-21.15							
		<b>HT Total</b>	<b>4186</b>	<b>1869.66</b>	<b>1498.91</b>	<b>801.70</b>	<b>4463</b>	<b>2030.46</b>	<b>1581.94</b>	<b>779.10</b>		
		<b>Total</b>	<b>5663978</b>	<b>11761.98</b>	<b>8661.69</b>	<b>736.41</b>	<b>5898567</b>	<b>12290.36</b>	<b>9511.01</b>	<b>773.86</b>		
		<b>Other Operating revenues</b>										
20		Reconnection fee (D&R) (61.901, 61.902)			0.22				0.23			
21		Service Connection (Supervision Charges) (61.904)			17.94				18.66			
22		Delayed payment charges from consumers (61.905)			111.56				116.02			
23		Other Receipts from consumers(61.906, 61.600)			6.04				6.28			
24		Registration fee towards SRTPV (61.907)			0.03				0.03			
25		Facilitation fee towards SRTPV (61.908)			0.24				0.25			
26		Supervision Charges for Self Execution works (61.909)			3.92				4.08			
27		Maintenance charges for the layouts created by the Developers (61.910)			1.47				1.53			
		<b>Gross Revenue from Sale of Power (20 to 27)</b>			<b>141.42</b>				<b>147.08</b>			
		<b>LESS: Rebate and Incentives</b>										
28		Solar Rebate allowed to consumers (78.822)			3.51				3.65			
29		Incentives for prompt payment (78.823)			0.11				0.11			
30		Time of day (TOD) Tariff Incentive(78.826)			0.03				0.03			
		<b>Total (28 to 30)</b>			<b>3.65</b>				<b>3.80</b>			
31		Provision for withdrawal of Revenue Demand (83.830 to 83.832)			20.92				21.76			
		<b>Total</b>			<b>24.57</b>				<b>25.55</b>			
		<b>GRAND TOTAL</b>	<b>5663978</b>	<b>11761.98</b>	<b>8778.54</b>		<b>5898567</b>	<b>12290.36</b>	<b>9632.53</b>			



**CONTROLLER (A&R)**  
**HESCOM, HUBLI**

Revenue From sale of power

Sl. No.	Tariff Category	Category Description	FY-24 At Existing Tariff					FY-24 At proposed Tariff				
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr\$)	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr\$)	Avg. Real. [Ps/Unit]		
					Pr Act				Pr Act			
1	LT-1	BJ/KJ: =<40 units	702063	162.92	135.38	831.00	702063	162.92	153.31	941.00		
2	LT-2 (a)	BJ/KJ: >40 units	55906	72.88	38.76	531.80	55906	72.88	38.03	521.80		
3	LT-2 (b)	Domestic / AEH	3347211	1749.12	1416.96	810.10	3347211	1749.12	1522.28	870.31		
4	LT-3	Commercial	8084	18.14	24.22	1335.35	8084	18.14	26.10	1438.82		
5	LT-4 (a)	IP sets - Less than 10 HP - General	483552	539.75	627.37	1162.34	483552	539.75	639.29	1184.42		
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	1029306	7148.49	5111.17	715.00	1029306	7148.49	6726.73	941.00		
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea Plantations	934	16.40	10.34	630.50	934	16.40	11.07	675.16		
8	LT-5	Industries	560	0.86	0.82	958.61	560	0.86	0.94	1090.76		
9	LT-6 a	Water Supply	143621	359.28	357.84	996.01	143621	359.28	396.43	1103.42		
10	LT-6 b	Street Lights	59578	374.42	270.50	752.90	59578	374.42	321.93	896.05		
11	LT-7	Temporary Power Supply	30470	169.44	156.38	417.66	30470	169.44	189.45	505.99		
12		FAC(LT)	306806	40.15	120.76	712.72	306806	40.15	111.50	658.09		
	<b>LT Total</b>		<b>6168091</b>	<b>10651.85</b>	<b>8270.51</b>	<b>776.44</b>	<b>6168091</b>	<b>10651.85</b>	<b>10137.06</b>	<b>951.67</b>		
13	HT-1	Water Supply	477	405.24	268.49	662.54	477	405.24	268.59	662.79		
14	HT-2 (a)	Industries	2427	1021.09	1017.66	996.64	2427	1021.09	1032.05	1010.74		
15	HT-2 (b)	Commercial	830	130.18	164.45	1263.21	830	130.18	167.14	1283.92		
16	HT-2 (c)	Hospitals	432	70.56	69.15	979.93	432	70.56	69.94	991.10		
17	HT-3(a)	Irrigation & LI Societies	426	554.32	248.19	447.74	426	554.32	268.08	483.63		
18	HT-3 (b)	Irrigation & LI Societies	4	0.01	0.02	0.00	4	0.01	0.03	0.00		
19	HT-4	Residential Apartments	33	16.90	13.93	823.93	33	16.90	14.05	830.92		
20	HT-5	Temporary Power Supply	135	9.05	16.28	1800.02	135	9.05	16.67	1842.33		
21		FAC(HT)										
	<b>HT Total</b>		<b>4764</b>	<b>2207.35</b>	<b>1798.17</b>	<b>814.63</b>	<b>4764</b>	<b>2207.36</b>	<b>1836.55</b>	<b>832.01</b>		
	<b>Total</b>		<b>6172855</b>	<b>12859.20</b>	<b>10068.68</b>	<b>782.99</b>	<b>6172855</b>	<b>12859.20</b>	<b>11973.61</b>	<b>931.13</b>		
	<b>Other Operating revenues</b>											
20		Reconnection fee (D&R) (61.901, 61.902)			0.24				0.24			
21		Service Connection (Supervision Charges) (61.904)			19.40				19.40			
22		Delayed payment charges from consumers (61.905)			120.66				120.66			
23		Other Receipts from consumers(61.906, 61.600)			6.53				6.53			
24		Registration fee towards SRTPV (61.907)			0.03				0.03			
25		Facilitation fee towards SRTPV (61.908)			0.26				0.26			
26		Supervision Charges for Self Execution works (61.909)			4.24				4.24			
27		Maintenance charges for the layouts created by the Developers (61.910)			1.59				1.59			
		<b>Gross Revenue from Sale of Power (20 to 27)</b>			<b>152.96</b>				<b>152.96</b>			
		<b>LESS: Rebate and Incentives</b>										
28		Solar Rebate allowed to consumers (78.822)			3.80				3.80			
29		Incentives for prompt payment (78.823)			0.12				0.12			
30		Time of day (TOD) Tariff Incentive(78.826)			0.03				0.03			
		<b>Total (28 to 30)</b>			<b>3.94</b>				<b>3.94</b>			
31		Provision for withdrawal of Revenue Demand (83.830 to 83.832)			22.63				22.63			
	<b>Total</b>				<b>26.56</b>				<b>26.56</b>			
	<b>GRAND TOTAL</b>				<b>12859.20</b>	<b>10195.07</b>			<b>12859.20</b>	<b>12100.00</b>		

  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**



**HUBLI ELECTRICITY SUPPLY COMPANY LTD.**

**Revenue Subsidies and Grants**

Format-D3

Sl. No.	Particulars	FY-22 (As per Audited Accounts)	FY-23 (Projection)	FY-24 (Existing)	FY-24 (Projection)
1	RE Subsidies	-	-	-	-
2	Grants for Research and Development Expenses	-	-	-	-
3	Grant for Survey and Investigation	-	-	-	-
4	Others (Tariff Subsidy of IP & BJ/KJ)	4,714.03	5044.30	5246.56	6880.04
	<b>TOTAL</b>	<b>4,714.03</b>	<b>5,044.30</b>	<b>5,246.56</b>	<b>6,880.04</b>



**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**

**HUBLI ELECTRICITY SUPPLY COMPANY LTD.**

Format-D4

**Non-Tariff Income (Other Income)**

Sl. No.	Particulars	FY-22 (As per Audited Accounts)	FY-23 (Projection)	FY-24 (Projection)
1	Interest on staff loans and advances	-		
2	<b>Income from Investments:</b>			
a	Interest on securities	-		
b	Interest on Bank fixed deposits & Others (62.222)	1.10	1.36	1.69
c	Income on other investments			
d	Interest on loans/advances to suppliers/ Contractors			
e	Interest from Banks			
f	Interest on loans to Societies			
	<b>Sub Total-2</b>	<b>1.10</b>	<b>1.36</b>	<b>1.69</b>
3	<b>Income from Trading:</b>			
a	Profit on sale of fixed assets, hire etc of apparatus			
b	Hire charges from Contractors			
c	Profit on sale of stores (62.330)	1.38	1.71	2.12
d	Sale of Scrap (62.340)	0.38	0.47	0.58
e	Meter Readings and Calibration of Meter-Charges of Wind Mill Project (62.363)	0.63	0.78	0.97
f	Income relating to reactive energy charges (62.364)	-	-	-
g	Reactive energy charges demanded on IPPs (62.361)	0.90	1.12	1.38
h	Processing fees (62.625)	-	-	-
i	Other Misc Receipts from trading (62.360)	22.75	28.19	34.93
	<b>Sub Total-3</b>	<b>26.04</b>	<b>32.26</b>	<b>39.98</b>
4	<b>Income/Fees collections against staff welfare activities:</b>			
a	Recoveries for transport facilities	-	-	-



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**CONTROLLER (A&R)**  
**HESCOM, HUBLI**

**HUBLI ELECTRICITY SUPPLY COMPANY LTD.**

Format-D4

**Non-Tariff Income (Other Income)**

Sl. No.	Particulars	FY-22 (As per Audited)	FY-23 (Projection)	FY-24 (Projection)
5	<b>Miscellaneous Receipts:</b>			
a	Income due to right of way granted for laying fibre optic cables/co-axial cables on T&D system			
b	Rental from Staff Quarters (62.901, 62.902)	0.92	1.14	1.41
c	Rental from others (62.903)	0.06	0.07	0.09
d	Leave contribution		-	-
e	Excess found on physical verification of cash		-	-
f	Excess found on physical verification of stock (62.905)	0.15	0.19	0.23
g	Sundry Credit balance written back (62.912)		-	-
h	Excess found on physical verification of Assets		-	-
I	Recovery from transport & vehicle expenses		-	-
j	Commission for collection of electricity duty (62.916)	1.50	1.86	2.30
k	Misc. recoveries (62.917& 62.918)	86.22	106.83	132.37
l	Rebate from Power Generators(62.919)	2.49	3.09	3.82
m	Consultancy Charges(62.921)	0.01	0.01	0.01
	<b>Sub Total-5</b>	<b>91.35</b>	<b>113.18</b>	<b>140.23</b>
	<b>Total</b>	<b>118.49</b>	<b>146.81</b>	<b>181.90</b>
	Sale of Power to HRECS & AEQU	183.87	192.59	249.54
	<b>GRAND TOTAL</b>	<b>302.36</b>	<b>339.40</b>	<b>431.43</b>

  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI**

# HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Format-D5

## Repairs and Maintenance Costs

Rs. In Cr.

Sl. No.	Particulars	FY-22	FY-23	FY-24
		(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Plant and Machinery	84.87	92.58	101.52
2	Buildings	10.02	10.93	11.99
3	Other civil works	4.29	4.68	5.13
4	Hydraulic works	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	33.30	36.32	39.83
6	Sub-station maintenance	-	-	-
7	Vehicles	0.26	0.28	0.31
8	Furniture & Fixtures	0.01	0.01	0.01
9	Office Equipments	0.08	0.09	0.10
10	Others	-	-	-
	<b>TOTAL</b>	<b>132.83</b>	<b>144.89</b>	<b>158.89</b>

## Repairs and Maintenance Costs

(Distribution Business)

Rs. In Cr.

Sl. No.	Particulars	FY-22	FY-23	FY-24
		(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Plant and Machinery	53.47	58.32	63.96
2	Buildings	6.31	6.89	7.55
3	Other civil works	2.70	2.95	3.23
4	Hydraulic works	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	20.98	22.88	25.09
6	Sub-station maintenance	-	-	-
7	Vehicles	0.16	0.18	0.20
8	Furniture & Fixtures	-	0.01	0.01
9	Office Equipments	0.05	0.05	0.06
10	Others	-	-	-
	<b>TOTAL</b>	<b>83.67</b>	<b>91.28</b>	<b>100.10</b>

## Repairs and Maintenance Costs

(Retail Supply Business)

Rs. In Cr.

Sl. No.	Particulars	FY-22	FY-23	FY-24
		(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Plant and Machinery	31.40	34.26	37.56
2	Buildings	3.71	4.04	4.44
3	Other civil works	1.59	1.73	1.90
4	Hydraulic works	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	12.32	13.44	14.74
6	Sub-station maintenance	-	-	-
7	Vehicles	0.10	0.10	0.11
8	Furniture & Fixtures	0.01	(0.00)	(0.00)
9	Office Equipments	0.03	0.04	0.04
10	Others	-	-	-
	<b>TOTAL</b>	<b>49.16</b>	<b>53.61</b>	<b>58.79</b>



*[Signature]*  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**

**HUBLI ELECTRICITY SUPPLY COMPANY LTD.**

**Employee Costs**

Format-D6

Rs. In Cr.

Sl. No.	Particulars	FY-22	FY-23	FY-24
		(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Salaries	466.93	509.33	558.53
2	Overtime	7.76	8.46	9.28
3	Dearness Allowance	100.08	109.17	119.71
4	Other Allowances	61.17	66.72	73.17
5	Bonus	6.78	7.40	8.11
	<b>Sub-Total (1 to 5)</b>	<b>642.72</b>	<b>701.08</b>	<b>768.81</b>
6	Medical expenses reimbursement	8.60	9.38	10.29
7	Leave travel Assistance		-	-
8	Earned Leave Encashment	66.90	72.97	80.02
9	Retrenchment Compensation		-	-
10	Payment under Workmen's Compensation Act	-	-	-
11	Payment to Helpers/ Emp. of Storm and Monsoon Gang	0.60	0.65	0.72
	<b>Sub-Total ( 6 to 11)</b>	<b>76.10</b>	<b>83.01</b>	<b>91.03</b>
12	Staff Welfare expenses	3.55	3.87	4.25
13	Terminal Benefits	262.61	286.46	314.13
	<b>Sub-total (12 to 13)</b>	<b>266.16</b>	<b>290.33</b>	<b>318.37</b>
	<b>GRAND TOTAL</b>	<b>984.98</b>	<b>1,074.42</b>	<b>1,178.21</b>

**Employee Costs**

(Distribution Business)

Rs. In Cr.

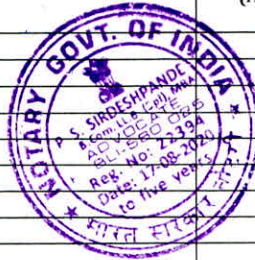
Sl. No.	Particulars	FY-22	FY-23	FY-24
		(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Salaries	294.17	320.88	351.87
2	Overtime	4.89	5.33	5.85
3	Dearness Allowance	63.05	68.78	75.42
4	Other Allowances	38.54	42.04	46.10
5	Bonus	4.27	4.66	5.11
	<b>Sub-Total (1 to 5)</b>	<b>404.92</b>	<b>441.69</b>	<b>484.35</b>
6	Medical expenses reimbursement	5.42	5.91	6.48
7	Leave travel Assistance	-	-	-
8	Earned Leave Encashment	42.15	45.97	50.42
9	Retrenchment Compensation	-	-	-
10	Payment under Workmen's Compensation Act	-	-	-
11	Payment to Helpers/ Emp. of Storm and Monsoon Gang	0.38	0.41	0.45
	<b>Sub-Total ( 6 to 11)</b>	<b>47.95</b>	<b>52.29</b>	<b>57.35</b>
12	Staff Welfare expenses	2.24	2.44	2.68
13	Terminal Benefits	165.44	180.47	197.90
	<b>Sub-total (12 to 13)</b>	<b>167.68</b>	<b>182.91</b>	<b>200.58</b>
	<b>GRAND TOTAL</b>	<b>620.55</b>	<b>676.89</b>	<b>742.28</b>

**Employee Costs**

(Retail Supply Business)

Rs. In Cr.

Sl. No.	Particulars	FY-22	FY-23	FY-24
		(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Salaries	172.76	188.45	206.66
2	Overtime	2.87	3.13	3.43
3	Dearness Allowance	37.03	40.39	44.29
4	Other Allowances	22.63	24.68	27.07
5	Bonus	2.51	2.74	3.00
	<b>Sub-Total (1 to 5)</b>	<b>237.80</b>	<b>259.39</b>	<b>284.46</b>
6	Medical expenses reimbursement	3.18	3.47	3.81
7	Leave travel Assistance	-	-	-
8	Earned Leave Encashment	24.75	27.00	29.60
9	Retrenchment Compensation	-	-	-
10	Payment under Workmen's Compensation Act	-	-	-
11	Payment to Helpers/ Emp. of Storm and Monsoon Gang	0.22	0.24	0.27
	<b>Sub-Total ( 6 to 11)</b>	<b>28.15</b>	<b>30.72</b>	<b>33.68</b>
12	Staff Welfare expenses	1.31	1.43	1.57
13	Terminal Benefits	97.17	105.99	116.23
	<b>Sub-total (12 to 13)</b>	<b>98.48</b>	<b>107.42</b>	<b>117.79</b>
	<b>GRAND TOTAL</b>	<b>364.43</b>	<b>397.53</b>	<b>435.93</b>



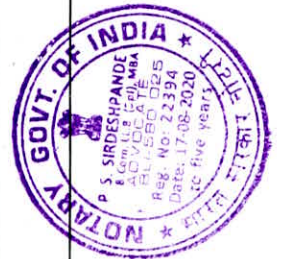
**CONTROLLER (A&R)  
HESCOM, HUBLI.**

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Format D-6A

Employees Costs - Additional information

Sl No	Category of employee	FY-22			FY-23			FY-24		
		Number		Cost	Number		Cost	Number		Cost
		Sanctioned	Working	Rs in Crores	Sanctioned	Working	Rs in Crores	Sanctioned	Working	Rs in Crores
1	Board of directors	3	3	0.75	3	3	0.76	3	3	0.83
2	Chief Engineer & equivalents	4	4	2.55	4	4	2.58	4	4	2.83
3	Superintending Engineers & equivalents	17	11	5.10	17	15	5.55	17	15	6.09
4	Executive Engineers & equivalents	64	48	19.55	65	49	20.10	66	51	22.04
5	Asst Executive Engineers & equivalents	317	261	72.35	320	268	73.75	320	272	80.87
6	Asst Engineers & equivalents	618	339	52.33	634	378	63.75	648	380	69.91
7	All other staff	15902	8811	569.74	15932	8796	621.47	15946	8825	681.51
8	Terminal Benefits			262.61			286.46			314.13
	<b>Total</b>	<b>16925</b>	<b>9477</b>	<b>984.98</b>	<b>16975</b>	<b>9513</b>	<b>1074.42</b>	<b>17004</b>	<b>9550</b>	<b>1178.21</b>



*S. S. S. S. S.*  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**

Rs. In Cr.

Administration and General Expenses

Sl. No.	Particulars	FY-22	FY-23	FY-24
		(As per Audited Accounts)	(Proejected)	(Proejected)
1	Rents, Rates and Taxes	4.18	4.56	5.00
2	Security arrangements	-	-	-
3	Insurance	-	-	-
4	Telephone / postages Charges	1.10	1.20	1.32
5	V-sat, Internet and related charges	0.67	0.73	0.80
6	Legal charges	0.76	0.83	0.91
7	Audit Fee	0.08	0.09	0.10
8	Consultancy charges	0.13	0.14	0.16
9	Technical Fee	-	-	-
10	Other professional charges	0.34	0.37	0.41
11	Travelling expenses	-	-	-
12	Conveyance and vehicle hire charges	47.68	52.01	57.03
13	Credit Rating Fee	-	-	-
14	Amount paid to service provider for obtaining IT Related Web Services, SMS service charges and broad band charges etc.,	4.64	5.06	5.55
15	Remuneration paid to Contract Agencies engaged in Computerisation Activity	94.80	103.41	113.41
16	Substation Maintenance	-	-	-
	<b>Sub-total</b>	<b>154.38</b>	<b>168.40</b>	<b>184.68</b>
17	Other expenses	-	-	-
a	Fees & subscription	2.41	2.73	2.99
b	Books & periodicals	0.00	0.01	0.01
c	Computer Stationary	0.30	0.43	0.47
d	Printing & Stationery	1.53	1.67	1.83
e	Advertisements	0.34	0.37	0.41
f	Contribution/Donations	0.21	0.23	0.25
g	Electricity charges	2.45	2.77	3.03
h	Water charges	0.42	0.56	0.61
i	Entertainment	0.01	0.01	0.01
j	Shared Expenses & Statutory Payments	-	-	-
k	Miscellaneous	1.63	1.78	1.95
l	Secret Service Grants	-	-	-
m	DSM Expenses	0.17	0.24	0.26
	<b>Sub-total</b>	<b>9.47</b>	<b>10.79</b>	<b>11.82</b>
18	Freight	2.17	2.37	2.60
19	Licence & ERC Filing Fee	-	-	-
20	Other purchase related expenses	-	-	-
	<b>Sub-total</b>	<b>2.17</b>	<b>2.37</b>	<b>2.60</b>
	<b>TOTAL</b>	<b>166.03</b>	<b>181.55</b>	<b>199.09</b>
21	Consumer Relations/Consumer Education	0.41	0.50	0.50
	<b>GRAND TOTAL</b>	<b>166.44</b>	<b>182.05</b>	<b>199.59</b>



**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**

**HUBLI ELECTRICITY SUPPLY COMPANY LTD.**

(Distribution Business)

**Administration and General Expenses**

Rs. In Cr.

Sl. No.	Particulars	FY-22	FY-23	FY-24
		(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Rents, Rates and Taxes	2.63	2.87	3.15
2	Security arrangements	-	-	-
3	Insurance	-	-	-
4	Telephone / postages Charges	0.69	0.76	0.83
5	V-sat, Internet and related charges	0.42	0.46	0.50
6	Legal charges	0.48	0.52	0.57
7	Audit Fee	0.05	0.05	0.06
8	Consultancy charges	0.08	0.09	0.10
9	Technical Fee	-	-	-
10	Other professional charges	0.21	0.23	0.26
11	Travelling expenses	-	-	-
12	Conveyance and vehicle hire charges	30.04	32.77	35.93
13	Credit Rating Fee	-	-	-
14	Amount paid to service provider for obtaining IT Related Web Services, SMS service charges and broad band charges etc.,	2.92	3.19	3.50
15	Remuneration paid to GVPs	59.72	65.15	71.45
16	Substation Maintenance	-	-	-
	<b>Sub-total</b>	<b>97.24</b>	<b>106.09</b>	<b>116.35</b>
17	Other expenses	-	-	-
a	Fees & subscription	1.52	1.72	1.89
b	Books & periodicals	-	-	-
c	Computer Stationary	0.19	0.27	0.30
d	Printing & Stationery	0.96	1.05	1.15
e	Advertisements	0.21	0.23	0.26
f	Contribution/Donations	0.13	0.14	0.16
g	Electricity charges	1.54	1.75	1.91
h	Water charges	0.26	0.35	0.39
i	Entertainment	0.01	0.01	0.01
j	Shared Expenses & Statutory Payments	-	-	-
k	Miscellaneous	1.03	1.12	1.23
l	Secret Service Grants	-	-	-
m	DSM Expenses	0.11	0.15	0.16
	<b>Sub-total</b>	<b>5.96</b>	<b>6.79</b>	<b>7.46</b>
18	Freight	1.37	1.49	1.64
19	Licence & ERC Filing Fee	-	-	-
20	Other purchase related expenses	-	-	-
	<b>Sub-total</b>	<b>1.37</b>	<b>1.49</b>	<b>1.64</b>
	<b>Total</b>	<b>104.57</b>	<b>114.37</b>	<b>125.45</b>
	Consumer Relations/Consumer Education	0.26	0.32	0.32
	<b>GRAND TOTAL</b>	<b>104.83</b>	<b>114.69</b>	<b>125.77</b>



**CONTROLLER (ABR)**  
**HESCOM, HUBLI.**



**HUBLI ELECTRICITY SUPPLY COMPAY LTD.**

(Retail Supply Business)  
Rs. In Cr.

**Administration and General Expenses**

Sl. No.	Particulars	FY-22	FY-23	FY-24
		(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Rents, Rates and Taxes	1.55	1.69	1.85
2	Security arrangements	-	-	-
3	Insurance	-	-	-
4	Telephone / postages Charges	0.41	0.44	0.49
5	V-sat, Internet and related charges	0.25	0.27	0.30
6	Legal charges	0.28	0.31	0.34
7	Audit Fee	0.03	0.04	0.04
8	Consultancy charges	0.05	0.05	0.06
9	Technical Fee	-	-	-
10	Other professional charges	0.13	0.14	0.15
11	Travelling expenses	-	-	-
12	Conveyance and vehicle hire charges	17.64	19.24	21.10
13	Credit Rating Fee	-	-	-
14	Amount paid to service provider for obtaining IT Related Web Services, SMS service charges and broad band charges etc.,	1.72	1.87	2.05
15	Remuneration paid to GVPs	35.08	38.26	41.96
16	Substation Maintenance	-	-	-
	<b>Sub-total</b>	<b>57.14</b>	<b>62.31</b>	<b>68.33</b>
17	Other expenses	-	-	-
a	Fees & subscription	0.89	1.01	1.10
b	Books & periodicals	0.00	0.01	0.01
c	Computer Stationary	0.11	0.16	0.17
d	Printing & Stationery	0.57	0.62	0.68
e	Advertisements	0.13	0.14	0.15
f	Contribution/Donations	0.08	0.09	0.09
g	Electricity charges	0.91	1.02	1.12
h	Water charges	0.16	0.21	0.22
i	Entertainment	-	0.00	0.00
j	Shared Expenses & Statutory Payments	-	-	-
k	Miscellaneous	0.60	0.66	0.72
l	Secret Service Grants	-	-	-
m	DSM Expenses	0.06	0.09	0.10
	<b>Sub-total</b>	<b>3.51</b>	<b>4.00</b>	<b>4.36</b>
18	Freight	0.80	0.88	0.96
19	Licence & ERC Filing Fee	-	-	-
20	Other purchase related expenses	-	-	-
	<b>Sub-total</b>	<b>0.80</b>	<b>0.88</b>	<b>0.96</b>
	<b>Total</b>	<b>61.45</b>	<b>67.18</b>	<b>73.64</b>
	Consumer Relations/Consumer Education	0.15	0.18	0.18
	<b>GRAND TOTAL</b>	<b>61.60</b>	<b>67.36</b>	<b>73.82</b>



*(Signature)*  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**



Format-D8

Depreciation

Sl. No.	Particulars	Distribution Business				Retail Business			
		FY-22 (Actual)	FY-23 (Projected)	FY-24 (Projected)	FY-22 (Actual)	FY-23 (Projected)	FY-24 (Projected)	FY-24 (Projected)	
1	Land and rights	0.00	-	-	0.00	-	-	-	
2	Buildings	5.28	5.85	6.58	0.72	1.11	1.25		
3	Hidraulic Works	0.26	0.31	0.55	0.04	0.06	0.11		
4	Other Civil Works	0.22	0.27	0.46	0.03	0.05	0.09		
5	Plant & Machinery	67.82	64.89	63.53	9.25	12.36	12.10		
6	Lines, Cables, Networks	191.58	339.80	362.01	26.13	64.72	68.95		
7	Vehicles	0.31	0.74	0.82	0.04	0.14	0.16		
8	Furniture Fixtures	0.32	0.43	0.50	0.04	0.08	0.10		
9	Office Equipments	0.18	0.32	0.47	0.03	0.06	0.09		
10	Intangible Assets-software	2.34	2.23	2.23	0.32	0.43	0.43		
	<b>TOTAL</b>	<b>268.32</b>	<b>414.85</b>	<b>437.17</b>	<b>36.59</b>	<b>79.02</b>	<b>83.27</b>		
	assets (DCW & grants)	111.80	123.53	138.84	15.25	16.84	18.93		
	NET Depreciation	<b>268.32</b>	<b>291.32</b>	<b>298.33</b>	<b>36.59</b>	<b>62.17</b>	<b>64.34</b>		

  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**

**B) DETAILS OF LOAN BALANCES for 2021-22**

**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**

Format-D9  
Amt In Crs

Sl. No.	Name of the Lender	Purpose	Opening Balance as 01.04.2021	Loan Drawn During 2021-22	Loan Repaid During 2021-22	Interest paid during 2021-22	Closing Balance as per Ledger
<b>Capex Loan of HESCOM for the FY 2021-22</b>							
1	REC-Station	Asset/capex Works	5.07	0.00	4.47	0.38	0.61
2	RGVY Scheme	Asset/capex Works	2.53	0.31	1.12	0.27	1.72
3	ACSR Coyote Conductor	Asset/capex Works	13.37	0.00	4.31	1.29	9.06
4	DTC Metering	Asset/capex Works	63.90	0.00	7.79	6.48	56.11
5	Additional DTC (Hescom Area)	Asset/capex Works	35.14	0.00	4.28	3.60	30.86
6	IP Set	Asset/capex Works	0.36	0.00	0.36	0.01	0.00
7	RLMS ( A/c.No. 0030350000574)	Asset/capex Works	0.19	0.00	0.19	0.01	0.00
8	REC NJY I	Asset/capex Works	68.01	0.00	13.21	7.02	54.80
9	REC NJY II	Asset/capex Works	67.72	0.00	10.98	6.98	56.75
10	REC NJY III (Scheme code:8148 to 8151)	Asset/capex Works	112.13	0.00	12.68	11.89	99.44
11	11 KV Station Link Line & Reconductoring scheme	Asset/capex Works	96.85	0.00	16.60	10.12	80.25
12	BJ/KJ	Asset/capex Works	9.71	0.00	1.35	1.02	8.36
13	UNIP	Asset/capex Works	623.57	324.65	62.56	73.66	885.65
14	UG CABLE HUBBALJI Scheme Code no:8105-	Asset/capex Works	140.25	0.00	16.83	15.07	123.42
15	UG CABLE BELGAVI Scheme Code no:8106	Asset/capex Works	297.28	0.00	35.29	31.81	261.98
16	REC THERMOGRAPHY (9138)	Asset/capex Works	9.76	0.00	0.96	1.07	8.80
17	REC NUMERICAL RELAYS IP SETS (13131)	Asset/capex Works	9.65	0.00	0.94	1.06	8.71
18	REC STATIC METER	Asset/capex Works	172.93	13.99	15.45	19.23	171.48
19	REC GANGA KALYANA IP SETS 2016-17 (13618)	Asset/capex Works	61.34	0.00	6.01	6.71	55.34
20	REC GANGA KALYANA IP SETS 2017-18 (13620)	Asset/capex Works	72.70	0.00	7.12	7.92	65.58
21	REC 33/11KV Sub Station and Constructions Athani,Raibag,Bagalkot, Dharwad Rural	Asset/capex Works	16.49	14.42	0.01	2.19	30.90
22	REC DDUGJY	Asset/capex Works	136.43	0.00	0.08	14.32	136.35
23	REC PMREA	Asset/capex Works	71.12	0.00	0.07	7.79	71.05
24	REC CAPEX 2020-21	Asset/capex Works	0.00	106.48	0.00	4.10	106.48
25	REC R&M	Asset/capex Works	0.00	137.24	0.00	0.48	137.24
26	REC UG Cable Gokak	Asset/capex Works	0.00	31.47	0.00	0.23	31.47
27	PFC BLC Long Term Loan PFC 100 Cr A/c No:32624001	Asset/capex Works	86.41	0.00	6.79	9.31	79.62
28	PFC BLC Long Term Loan PFC 200Cr A/c No:32624002	Asset/capex Works	152.18	0.00	11.52	16.42	140.67
29	PFC IPDS	Asset/capex Works	35.11	15.43	2.78	4.03	47.77
30	PFC(R-APDRP Part A)	Asset/capex Works	41.89	0.00	41.89	0.00	0.00
31	PFC(R-APDRP Part B)	Asset/capex Works	9.46	0.00	0.57	1.12	8.90
32	Rs. 100 Crores Canara Bank A/C NO:5707	Asset/capex Works	18.94	0.00	8.31	1.78	10.64
33	Rs. 200 Crores Canara Bank A/C NO:5739	Asset/capex Works	74.28	0.00	17.14	7.00	57.14
34	PMGY Scheme	Asset/capex Works	1.30	0.00	0.37	0.16	0.93
35	GOK APDRP SCHEME (REC)	Asset/capex Works	15.53	0.00	5.44	1.79	10.09
<b>Capex Loan Total</b>			<b>2521.63</b>	<b>643.99</b>	<b>317.45</b>	<b>276.31</b>	<b>2848.17</b>



**CONTROLLER (A&R)  
HESCOM, HUBLI.**

Sl. No.	Name of the Lender	Purpose	Opening Balance as 01.04.2021	Loan Drawn During 2021-22	Loan Repaid During 2021-22	Interest paid during 2021-22	Closing Balance as per Ledger
<b>ESCOM for the FY 2021-22</b>							
36	REC MTL Rs.150 Cr A/C No: 46115472/30.09.2019	Power Purchase	75.00	0.00	50.00	6.80	25.00
37	REC STL Rs.150 Crs. 42815848	Power Purchase	0.00	0.00	0.00	0.01	0.00
38	REC MTL Rs.150 Cr A/C No:46115847	Power Purchase	100.00	0.00	50.00	9.87	50.00
39	REC STL Rs.150 Crs. 30.08.2021 42816362	Power Purchase	0.00	150.00	81.82	5.33	68.18
40	REC MTL Rs.150 Crs. 30.08.2021 42816361	Power Purchase	0.00	150.00	43.75	6.73	106.25
41	REC MTL Rs.75 Cr A/C No: 4613722 moratorium period 4615001271	Power Purchase	4.58	0.00	4.58	0.08	0.00
42	REC MTL Rs.150 Cr A/C No: 46115472/30.09.2019 moratorium period 4615001341	Power Purchase	11.06	0.00	0.10	1.38	10.96
43	REC MTL Rs.12.06 Cr A/C No:46115847 moratorium period 4615001358	Power Purchase	12.06	0.00	0.18	1.49	11.88
44	REC STL Rs.27.38 Crs. 42815848 moratorium period 4615001359	Power Purchase	27.39	0.00	27.39	0.48	0.00
45	REC -Medium Term Loan 6.90 Cr MARCH-2017 Sh No:46113722) 28.03.2018 (4616002372) 31.08.2020 II nd mrt	Power Purchase	6.90	0.00	6.90	0.32	0.00
46	REC -Medium Term Loan 8.85 Cr Scheme Code 46113329/25.10.2017 (4616002282) 31.08.2020 II nd mrt	Power Purchase	2.95	0.00	2.95	0.03	0.00
47	REC -Medium Term Loan 8.99 Cr Scheme Code 4613447/30-12-2017 (4616002321) 31.08.2020 II nd mrt	Power Purchase	8.99	0.00	8.99	0.16	0.00
48	REC -Medium Term Loan 16.72Cr 46115472 (4616002767) 31.08.2020 II nd mrt	Power Purchase	16.72	0.00	0.06	2.10	16.66
49	REC -Medium Term Loan 17.57Cr -46115847 (4616002803) 31.08.2020 II nd mrt	Power Purchase	17.57	0.00	0.08	2.23	17.49
50	REC -Short Term Loan 42.22Cr -46115848 (4616002804) 31.08.2020 II nd mrt	Power Purchase	42.22	0.00	42.22	1.78	0.00
51	PFC Medium Term Loan PFC 416 Cr A/c No:	Power Purchase	245.68	0.00	138.99	19.84	106.69
52	Rs.90 Crore Canara Bank STL A/c No:5004	Power Purchase	60.63	0.00	60.63	2.24	0.00
53	Rs500 Crore Canara Bank LTL A/c No:5005 STTL	Power Purchase	500.00	0.00	0.00	36.70	500.00
54	Rs30 Crore Canara Bank LTL A/c No:173000276317	Power Purchase	0.00	30.00	0.00	0.14	30.00
55	KREDEL 20.02.2019 STL	Power Purchase	210.00	0.00	95.00	16.92	115.00
56	GOK LOAN FOR POWER PURCHASE	Power Purchase	1500.00	0.00	992.58	0.00	507.42
57	GOK	Power Purchase	400.00	0.00	0.00	0.00	400.00
58	SBI MTL 90 Cr 38435849539	Power Purchase	31.31	0.00	31.31	1.65	0.00
59	SBI STL 150 CR (39626338010)	Power Purchase	150.00	0.00	150.00	3.97	0.00
60	SBI STL 150 CR (40265143085)	Power Purchase	0.00	150.00	150.00	7.29	0.00
61	SBI STL 150 Cr (40653790406)	Power Purchase	0.00	150.00	150.00	3.50	0.00
62	SBI STL 150 Cr (40853367641) 15.03.2022	Power Purchase	0.00	150.00	1.03	1.03	148.97
63	SBI LTL 500 Cr COVID Loan(39835563603)	Power Purchase	500.00	0.00	0.00	38.50	500.00
64	SBI MTL 100 Cr (39863798098)	Power Purchase	91.66	0.00	33.36	7.73	58.30
65	Bank Of India 1000 Cr LTL 844965410000074 Covid Loan	Power Purchase	1000.00	0.00	0.21	76.25	999.79
66	Punjab National Bank 500 Cr LTL 227300IC000002550 Covid Loan	Power Purchase	500.00	0.00	0.05	38.36	499.94
67	Punjab National Bank 175 Cr LTL 227300IC000002569 Covid Loan	Power Purchase	175.00	0.00	0.02	13.43	174.98
68	Working Capital SBI/SYB	Power Purchase	-92.50	348.31	166.31	8.41	89.50
	<b>Non Capex Loan (working capital) Total</b>		<b>5597.22</b>	<b>1128.31</b>	<b>2288.51</b>	<b>314.75</b>	<b>4437.01</b>
	<b>Grand Total</b>		<b>8118.85</b>	<b>1772.30</b>	<b>2605.97</b>	<b>591.06</b>	<b>7285.18</b>

**CONTROLLER (A&R)**  
**HESCOM, HUBLI**

ABSTRACT	Opening Balance as on 01.04.2021	Loan Drawn During 2021-22	Loan Repaid During 2021-22	Interest paid during 2021-22	Closing Balance as per Ledger
Long Term Loan	7,096.62	643.99	1,310.32	479.55	6430.30
Short Term Loan	397.74	978.31	924.40	51.10	451.65
Medium Term Loan	624.48	150.00	371.25	60.41	403.23
<b>Grand Total</b>	<b>8,118.85</b>	<b>1,772.30</b>	<b>2,605.97</b>	<b>591.06</b>	<b>7,285.18</b>

**Other Interest & Finance Charges**

Head of Account	Particulars	Rs. In Crs
78.867	Other charges for raising finance	0.87
78.868	Guarantee Commission Government	27.42
78.880/78.821	Other Charges	0.03
78.881	Bank Charges for remittances between Corporations Offices	0.25
78.882	Bank Commission for collection from consumers	0.23
78.883	Other Bank Charges	1.59
<b>TOTAL</b>		<b>30.39</b>



*S. S. SIRDHPANDE*  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI**

**HUBLI ELECTICITY SUPPLY COMPANY LIMITED**

**Institutionwise Debt Servicing (D9 Format) FY 22-23 and FY23-24**

Sl. No.	Name of the Lender	Opening Balance as 01.04.2022	Loan Drawn During 2022-23	Loan Repaid During 2022-23	Interest paid during 2022-23	Closing Balance as per Ledger 31.03.2023
<b>Capex Loan of HESCOM for the FY 2022-23</b>						
1	REC (Stations) (10.02.06) (3+17 yrs)	0.60	-	0.60	0.04	0.00
2	REC (RGGVY) (08.02.06) (5+10 yrs)	1.72	-	1.50	0.16	0.22
3	REC 33 KV Lines (Distbn.) (3+17 yrs) (ACSR)	9.06	-	5.81	0.93	3.25
4	REC (DTC Meters) (2+5 yrs)	56.11	65.93	2.17	11.99	119.87
5	Additional DTC	30.86	42.99	1.19	7.27	72.66
6	REC NJY I (3+10) 165.61 Cr	54.80	-	16.92	5.54	37.88
7	REC NJY II (3+10) 134.39 Cr	56.74	-	8.57	5.98	48.17
8	REC NJY III (3+10)	99.45	-	15.58	10.49	83.87
9	11 KV Station Link Line & Reconductoring scheme Code:7095	80.25	59.91	16.46	12.37	123.70
10	BJKJ	8.36	-	1.71	0.87	6.65
11	UNIP	885.66	316.43	61.05	125.51	1,141.04
12	UG Cable Hubballi	123.41	-	7.10	13.29	116.31
13	UG Cable Belgaum	261.99	-	40.64	28.01	221.34
14	REC THERMOGRAPHY (9138)	8.81	-	1.20	0.97	7.61
15	REC NUMERICAL RELAYS IP SETS (13131)	8.71	-	1.18	0.95	7.53
16	REC STATIC METER	171.47	13.89	13.31	25.81	172.05
17	REC GANGA KALYANA IP SETS 2016-17 (13618)	55.34	-	7.50	6.09	47.84
18	REC GANGA KALYANA IP SETS 2017-18 (13620)	65.58	-	8.89	7.18	56.69
19	REC 33/11KV Sub Station and Constructions	30.90	224.42	1.59	38.06	253.73
20	REC DDUGJY	136.35	-	3.35	13.52	133.00
21	REC PMREA	71.05	-	0.56	7.75	70.49
22	REC CAPEX 2020	106.48	9.23	-	9.80	115.71
23	REC R&M	137.24	-	-	20.84	137.24
24	REC UG Cable Gokak	31.47	22.09	-	8.03	53.56
25	REC Belaku Yojane		54.00	-	5.17	54.00
26	GOK (APDRP)	10.09	-	5.44	1.21	4.65
27	PFC R-APDRP Part A + B	8.89	-	0.45	0.88	8.44
28	PFC-BLC (4001&4002)	220.29	-	220.29	15.58	-
29	PFC IPDS	47.77	-	3.52	4.88	44.25
30	PMGY	0.93	-	0.93	0.37	0.00
31	Rs. 300 Crores (Long Term)	67.78	-	25.16	6.15	42.62
						-
						-
	<b>Capex Loan Total</b>	<b>2,848.17</b>	<b>808.89</b>	<b>472.68</b>	<b>395.68</b>	<b>3,184.38</b>



*[Signature]*  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**

Sl. No.	Name of the Lender	Opening Balance as 01.04.2023	Loan Drawn During 2023-24	Loan Repaid During 2023-24	Interest paid during 2023-24	Closing Balance as per Ledger 31.03.2024
<b>Capex Loan of HESCOM for the FY 2023-24</b>						
1	GOK (APDRP)	4.65		4.65	0.53	-
2	REC (Stations) (10.02.06) (3+17 yrs)	0.00			0.00	0.00
3	REC (RGGVY) (08.02.06) (5+10 yrs)	0.22		0.22	0.02	-0.00
4	REC 33 KV Lines (Distbn.) (3+17 yrs) (ACSR)	3.25		2.56	0.08	0.69
5	REC (DTC Meters) (2+5 yrs)	119.87		12.00	11.87	107.87
6	Additional DTC	72.66	73.67	7.26	15.30	139.07
7	REC NJY I (3+10) 165.61 Cr	37.88		16.92	2.31	20.97
8	REC NJY II (3+10) 134.39 Cr	48.17		8.57	4.36	39.60
9	REC NJY III (3+10)	83.87		15.58	7.51	68.29
10	11 KV Station Link Line & Reconductoring scheme Code:7095	123.70	135.00	46.46	23.35	212.24
11	BJKJ	6.65		1.71	0.54	4.94
12	UNIP	1,141.04	292.50	96.05	147.12	1,337.50
13	UG Cable Hubballi	116.31		27.10	9.81	89.21
14	UG Cable Belgaum	221.34		60.64	17.68	160.70
15	REC THERMOGRAPHY (9138)	7.61		1.20	0.70	6.41
16	REC NUMERICAL RELAYS IP SETS (13131)	7.53		1.18	0.70	6.35
17	REC STATIC METER	172.05	36.00	23.31	20.32	184.74
18	REC GANGA KALYANA IP SETS 2016-17 (13618)	47.84		7.50	4.44	40.33
19	REC GANGA KALYANA IP SETS 2017-18 (13620)	56.69		8.89	5.26	47.79
20	REC 33/11KV Sub Station and Constructions	253.73	325.58	1.59	55.35	577.73
21	REC DDUGJY	133.00		9.35	12.06	123.65
22	REC PMREA	70.49		0.56	7.69	69.92
23	REC CAPEX 2020	115.71		11.60	9.97	104.11
24	REC R&M	137.24	6.43	13.72	12.45	129.95
25	REC UG Cable Gokak	53.56	13.56	5.35	5.92	61.77
26	REC Belaku Yojane	54.00	-	-	5.94	54.00
27	REC Transformers		230.00	-	25.30	230.00
28	REC preventive mesures		73.14	-	8.05	73.14
29	PFC R-APDRP Part A + B	8.44		0.96	0.67	7.48
30	PFC-BLC (4001&4002)	-			-	-
31	PFC IPDS	44.25		7.04	3.76	37.21
32	Rs. 300 Crores (Long Term)	42.62		42.62	4.50	-0.00
33	PMGY	0.00			-	0.00
<b>Capex Loan Total</b>		<b>3,184.38</b>	<b>1,185.89</b>	<b>434.60</b>	<b>423.53</b>	<b>3,935.66</b>

  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**



Non Capex Loan of HESCOM for the FY 2022-23						
32	Medium Term Loan REC Peoried 3 Years	306.43	300.00	378.89	150.27	227.54
33	PFC Medium Term Loan PFC 416 Cr A/c No:	106.69	-	106.69	5.21	-
34	SBI STL 150 Cr (40853367641) 15.03.2022	148.97	-	15.00	14.35	133.97
35	SBI MTL 100 Cr	58.30	-	33.36	4.23	24.94
36	SBI 300 Cr (A/c No: 41071621088 )	-	300.00	28.17	23.23	271.83
37	CANARA BANK 500 Cr (A/c No:173000404034 )	-	500.00	-	10.40	500.00
38	Rs. 30 Crores STL	30.00	-	30.00	3.06	-
39	KREDEL Rs.250 Crores	115.00	-	115.00	2.88	-
40	GOK LOAN FOR POWER PURCHASE	907.42	-	152.49	-	754.93
41	Rs500 Crore Canara Bank LTL A/c No:5005 Covid Loan	500.00	-	-	36.22	500.00
42	SBI LTL 500 Cr COVID Loan(39835563603)	500.00	-	-	38.87	500.00
43	Bank Of India 1000 Cr LTL 844965410000074 Covid Loan	999.78	-	0.00	75.49	999.78
44	Punjab National Bank 500 Cr LTL 227300IC00002550 Covid Loan	499.94	-	0.11	37.89	499.83
45	Punjab National Bank 175 Cr LTL 227300IC00002569 Covid Loan	174.97	-	0.04	13.26	174.93
46	ODCC (Working Capital)	89.50	40.50	-	13.26	130.00
<b>Non Capex Loan (working capital) Total</b>		<b>4,437.00</b>	<b>1,140.50</b>	<b>859.75</b>	<b>428.60</b>	<b>4,717.75</b>
<b>Other charges for raising finance.</b>		0	0.00	-	0.87	
<b>Guarantee Commission paid on Canara 200 crores loan</b>		0	0.00	-	27.42	
					<b>28.29</b>	
<b>Grand Total</b>		<b>7,285.16</b>	<b>1,949.39</b>	<b>1,332.43</b>	<b>852.57</b>	<b>7,902.12</b>

ABSTRACT	Opening Balance as 01.04.2022	Loan Drawn During 2022-23	Loan Repaid During 2022-23	Interest paid during 2022-23	Closing Balance as per Ledger 31.03.2023
Long Term Loan	6,430.28	1,608.89	653.49	395.68	7,385.68
Short Term /Medium Term Loan	854.89	340.50	678.94	428.60	516.45
<b>Grand Total</b>	<b>7,285.16</b>	<b>1,949.39</b>	<b>1,332.43</b>	<b>824.29</b>	<b>7,902.12</b>



*[Signature]*  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**

Non Capex Loan of HESCOM for the FY 2023-24						
34	Medium Term Loan REC Peoried 3 Years	227.54	300.00	227.54	23.25	300.00
35	PFC Medium Term Loan PFC 416 Cr A/c No:	-			-	-
36	SBI STL 150 Cr (40853367641) 15.03.2022	133.97		133.97	13.66	-
37	SBI MTL 100 Cr	24.94		24.94	2.54	-
38	SBI 300 Cr (A/c No: 41071621088 )	271.83		37.56	23.90	234.27
39	CANARA BANK 500 Cr (A/c No:173000404034 )	500.00		-	41.25	500.00
40	Rs. 30 Crores STL	-			-	-
41	KREDEL Rs.250 Crores	-			-	-
42	GOK LOAN FOR POWER PURCHASE	754.93		152.49	-	602.44
43	Rs500 Crore Canara Bank LTL A/c No:5005 Covid Loan	500.00		17.86	36.40	482.14
44	SBI LTL 500 Cr COVID Loan(39835563603)	500.00		17.86	38.09	482.14
45	Bank Of India 1000 Cr LTL 844965410000074 Covid Loan	999.78		35.71	72.79	964.07
46	Punjab National Bank 500 Cr LTL 227300IC00002550 Covid Loan	499.83		17.85	36.63	481.98
47	Punjab National Bank 175 Cr LTL 227300IC00002569 Covid Loan	174.93		6.25	12.82	168.69
48	ODCC (Working Capital)	130.00			13.26	130.00
<b>Non Capex Loan (working capital) Total</b>		<b>4,717.75</b>	<b>300.00</b>	<b>672.02</b>	<b>314.59</b>	<b>4,345.73</b>
	<b>Other charges for raising finance.</b>	0	0.00	-	0.87	
	<b>Guarantee Commission paid on Canara 200 crores loan</b>	0	0.00	-	27.42	
					<b>28.29</b>	
	<b>Grand Total</b>	<b>7,902.12</b>	<b>1,485.89</b>	<b>1,106.62</b>	<b>766.42</b>	<b>8,281.39</b>

ABSTRACT	Opening Balance as 01.04.2023	Loan Drawn During 2023-24	Loan Repaid During 2023-24	Interest paid during 2023-24	Closing Balance as per Ledger 31.03.2024
Long Term Loan (CAPEX)	7,385.68	1,185.89	720.17	423.53	7,851.40
Short Term /Medium Term Loan (NON-CAPEX)	516.45	300.00	386.45	314.59	430.00
<b>Grand Total</b>	<b>7,902.12</b>	<b>1,485.89</b>	<b>1,106.62</b>	<b>738.13</b>	<b>8,281.39</b>

  
**CONTROLLER (A&R)**  
**HESCOM. HUBLI.**

**HUBLI ELECTRICITY SUPPLY COMPANY LTD.**

Format-D10

**Details of Expenses Capitalized**

Rs. In Cr.

Sl. No.	Particulars	FY-22	FY-23	FY-24
		(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Interest & Finance charges Capitalised	31.52	40.00	40.00
2	Other expenses capitalised:			
a	Employee Costs	-	-	-
b	Administration and General Expenses	-	-	-
c	Repairs and maintenance	-	-	-
d	Depreciation	-	-	-
e	Others, if any	-	-	-
	Total of 2	-	-	-
	<b>Grand Total</b>	<b>31.52</b>	<b>40.00</b>	<b>40.00</b>

**(Distribution Business)**

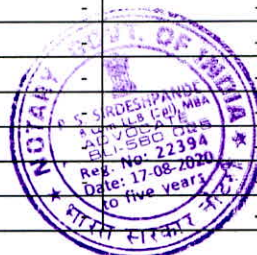
Rs. In Cr.

Sl. No.	Particulars	FY-22	FY-23	FY-24
		(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Interest & Finance charges Capitalised	31.52	40.00	40.00
2	Other expenses capitalised:			
a	Employee Costs	-	-	-
b	Administration and General Expenses	-	-	-
c	Repairs and maintenance	-	-	-
d	Depreciation	-	-	-
e	Others, if any	-	-	-
	Total of 2	-	-	-
	<b>Grand Total</b>	<b>31.52</b>	<b>40.00</b>	<b>40.00</b>

**(Retail Supply Business)**

Rs. In Cr.

Sl. No.	Particulars	FY-22	FY-23	FY-24
		(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Interest & Finance charges Capitalised	-	-	-
2	Other expenses capitalised:			
a	Employee Costs	-	-	-
b	Administration and General Expenses	-	-	-
c	Repairs and maintenance	-	-	-
d	Depreciation	-	-	-
e	Others, if any	-	-	-
	Total of 2	-	-	-
	<b>Grand Total</b>	-	-	-



*S. S. ROSESHANKAR*  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**

## HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Format-D11

### Other Debits

Sl. No.	Particulars	Rs. In Cr.		
		FY-22 (As per Audited Accounts)	FY-23 (Proejcted)	FY-24 (Proejcted)
1	Asset Decommissioning cost	3.21	3.53	3.88
2	Small & Low value Items written off		-	-
3	Losses relating to fixed Assets	0.35	0.39	0.42
4	Gain on sale of assets	-	-	-
5	Material Cost Variance	26.42	29.06	31.97
6	Bad & Doubtful Debts written off/provided for	9.12	10.03	11.04
7	Miscellaneous losses and Write offs	16.92	18.61	20.47
8	Prior Period Expenses		-	-
	<b>Grand Total</b>	<b>56.02</b>	<b>61.62</b>	<b>67.78</b>

Note: 1) Prior period expenses accounted in D13

### (Distribution Business)

Rs. In Cr.

Sl. No.	Particulars	Rs. In Cr.		
		FY-22 (As per Audited Accounts)	FY-23 (Proejcted)	FY-24 (Proejcted)
1	Asset Decommissioning cost	3.21	3.53	3.88
2	Small & Low value Items written off	-	-	-
3	Losses relating to fixed Assets	0.35	0.39	0.42
4	Gain on sale of assets	-	-	-
5	Material Cost Variance	26.42	29.06	31.97
6	Bad & Doubtful Debts written off/provided for	-	-	-
7	Miscellaneous losses and Write offs	16.92	18.61	20.47
8	Prior Period Expenses	-		
	<b>Grand Total</b>	<b>46.90</b>	<b>51.59</b>	<b>56.74</b>

### (Retail Supply Business)

Rs. In Cr.

Sl. No.	Particulars	Rs. In Cr.		
		FY-22 (As per Audited Accounts)	FY-23 (Proejcted)	FY-24 (Proejcted)
1	Asset Decommissioning cost	-	0.00	0.00
2	Small & Low value Items written off	-	-	-
3	Losses relating to fixed Assets	-	(0.01)	0.00
4	Gain on sale of assets	-	-	-
5	Material Cost Variance	-	0.00	(0.00)
6	Bad & Doubtful Debts written off/provided for	9.12	10.03	11.04
7	Miscellaneous losses and Write offs	-	0.00	0.00
8	Prior Period Expenses	9.12	10.03	11.04



*(Signature)*  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**

**HUBLI ELECTRICITY SUPPLY COMPANY LTD.****Extraordinary Items (Exceptional Item)**Format-D12  
Rs. In Cr.

Sl. No.	Particulars	FY-22	FY-23	FY-24
		(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Extraordinary Credits	-	-	-
	<b>TOTAL CREDITS</b>	-	-	-
3	Extraordinary Debits (incl.	-	-	-
	<b>TOTAL DEBITS</b>			
	<b>Grand Total</b>	-	-	-

**Other Debits****(Distribution Business)**

Rs. In Cr.

Sl. No.	Particulars	FY-22	FY-23	FY-24
		(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Extraordinary Credits	-	-	-
	<b>TOTAL CREDITS</b>	-	-	-
2	Extraordinary Debits (incl.	-	-	-
	<b>TOTAL DEBITS</b>			
	<b>Grand Total</b>	-	-	-

**(Retail Supply Business)**

Rs. In Cr.

Sl. No.	Particulars	FY-22	FY-23	FY-24
		(As per Audited Accounts)	(Proejcted)	(Proejcted)
1	Extraordinary Credits	-	-	-
	<b>TOTAL CREDITS</b>	-	-	-
2	Extraordinary Debits (incl.	-	-	-
	<b>TOTAL DEBITS</b>			
	<b>Grand Total</b>	-	-	-



*[Signature]*  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**

**HUBLI ELECTRICITY SUPPLY COMPANY LTD.**

Format-D13

**Net Prior Period Credits (Charges)**

Sl. No.	Particulars	Rs. In Cr.		
		FY-22 (As per Audited Accounts)	FY-23 (Projection)	FY-24 (Projection)
<b>Income relating to previous years:</b>				
1	Receipts from consumers	-	-	-
2	Excess Provision for Depreciation	(26.49)	-	-
3	Income Tax prior period	-	-	-
4	Excess Provision for Interest and Fin. Charges	(0.30)	-	-
5	Other Excess Provision	(94.13)	-	-
6	Others Income	(6.85)	-	-
7	Prior period tariff / RE subsidy	-	-	-
8	Other Miscelaneous from trading	1.82	-	-
	<b>TOTAL</b>	<b>(125.95)</b>	-	-
<b>Expenditure relating to previous years</b>				
1	Power Purchase	1.64	-	-
2	Operating Expenses	0.03	-	-
3	Excise Duty on generation	-	-	-
4	Employee Cost	0.11	-	-
5	Depreciation	20.97	-	-
6	Interest and Finance Charges	0.12	-	-
7	Provision for Deferred tax liability / Income Tax	0.12	-	-
8	Admn. Expenses	0.02	-	-
9	Other	41.93	-	-
	<b>TOTAL</b>	<b>64.94</b>	-	-
	<b>Grand Total</b>	<b>(61.01)</b>	-	-



**CONTROLLER (A&R)  
HESCOM, HUBLI.**

Net Prior Period Credits (Charges)

(Distribution Business)

Rs. In Cr.

Sl. No.	Particulars	FY-22	FY-23	FY-24
		(As per Audited Accounts)	(Projection)	(Projection)
<b>Income relating to previous years:</b>				
1	Receipts from consumers	-	-	-
2	Excess Provision for Depreciation	(26.49)	-	-
3	Income Tax prior period	-	-	-
4	Excess Provision for Interest and Fin. Charges	(0.30)	-	-
5	Other Excess Provision	(94.13)	-	-
6	Others Income	(6.85)	-	-
7	Prior period tariff / RE subsidy	-	-	-
		1.82	-	-
	<b>TOTAL</b>	<b>(125.95)</b>	-	-
<b>Expenditure relating to previous years</b>				
1	Power Purchase	1.64	-	-
2	Operating Expenses	0.03	-	-
3	Excise Duty on generation	-	-	-
4	Employee Cost	0.11	-	-
5	Depreciation	20.97	-	-
6	Interest and Finance Charges	0.12	-	-
7	Provision for Deferred tax liability / Income Tax	0.12	-	-
8	Admn. Expenses	0.02	-	-
11	Other	41.93	-	-
		-	-	-
	<b>TOTAL</b>	<b>64.94</b>	-	-
	<b>Grand Total</b>	<b>(61.01)</b>	-	-



**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**

Net Prior Period Credits (Charges)

(Retail Supply Business)

Rs. In Cr.

Sl. No.	Particulars	FY-22	FY-23	FY-24
		(As per Audited Accounts)	(Projection)	(Projection)
<b>Income relating to previous years:</b>				
1	Receipts from consumers	-	-	-
2	Excess Provision for Depreciation	-	-	-
3	Income Tax prior period	-	-	-
4	Excess Provision for Interest and Fin. Charges	-	-	-
5	Other Excess Provision	-	-	-
6	Others Income	-	-	-
7	Prior period tariff / RE subsidy	-	-	-
	<b>TOTAL</b>	-	-	-
<b>Expenditure relating to previous years</b>				
1	Power Purchase	-	-	-
2	Operating Expenses	-	-	-
3	Excise Duty on generation	-	-	-
4	Employee Cost	-	-	-
5	Depreciation	-	-	-
6	Interest and Finance Charges	-	-	-
7	Provision for Deferred tax liability / Income Tax	-	-	-
8	Admn. Expenses	-	-	-
9		-	-	-
10		-	-	-
11	Other	-	-	-
12		-	-	-
	<b>TOTAL</b>	-	-	-
	<b>Grand Total</b>	-	-	-



*S. Sirohi*  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**



**HUBLI ELECTRICITY SUPPLY COMPANY LTD.**

Format-D14

Contributions, Grants and Subsidies towards cost of Capital Assets

Sl. No.	Particulars	FY-21(As per audited A/c)		FY-22 (As per audited A/c)		FY-23(Projected)		FY-24(Projected)	
		Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions
1	Capital subsidy								
2	Consumers Contribution	1,577.73	207.89	1,785.62	247.26	2,032.88	304.93	2,337.81	350.67
3	APDRP & PMGY grants								
4	Grants towards cost of Capital Assets	704.86	25.22	730.08	96.88	826.96	124.04	951.00	142.65
5	Others								
	<b>TOTAL</b>	<b>2,282.59</b>	<b>233.11</b>	<b>2,515.70</b>	<b>344.14</b>	<b>2,859.84</b>	<b>428.98</b>	<b>3,288.82</b>	<b>493.32</b>

Rs. In Cr.



Contributions, Grants and Subsidies towards cost of Capital Assets

Sl. No.	Particulars	FY-21(As per audited A/c)		FY-22 (As per audited A/c)		FY-23(Projected)		FY-24(Projected)	
		Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions
1	Capital subsidy								
2	Consumers Contribution	1,325.29	174.63	1,499.92	207.70	1,707.62	256.14	1,963.76	294.56
3	APDRP & PMGY grants								
4	Grants towards cost of Capital Assets	592.08	21.18	613.27	81.38	694.65	104.20	798.84	119.83
5	Others								
	<b>TOTAL</b>	<b>1,917.37</b>	<b>195.81</b>	<b>2,113.19</b>	<b>289.08</b>	<b>2,402.27</b>	<b>360.34</b>	<b>2,762.60</b>	<b>414.39</b>

(Distribution Business)

Rs. In Cr.

Contributions, Grants and Subsidies towards cost of Capital Assets

(Retail Supply Business)

Sl. No.	Particulars	FY-21(As per audited A/c)		FY-22 (As per audited A/c)		FY-23(Projected)		FY-24(Projected)	
		Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions
1	Capital subsidy								
2	Consumers Contribution	252.44	33.26	285.70	39.56	325.26	48.79	374.05	56.11
3	APDRP & PMGY grants								
4	Grants towards cost of Capital Assets	112.78	4.04	116.81	15.50	132.31	19.84	152.16	22.82
5	Others								
	<b>TOTAL</b>	<b>365.22</b>	<b>37.30</b>	<b>402.51</b>	<b>55.06</b>	<b>457.57</b>	<b>68.64</b>	<b>526.22</b>	<b>78.93</b>

Rs. In Cr.

**CONTROLLER (A&R)  
HESCOM, HUBLI.**

**HUBLI ELECTRICITY SUPPLY COMPANY LTD.**

**Gross Fixed Assets**

**Format-D15**

Sl. No.	Particulars	FY-21(Actual)			FY-22 (Actuals)			FY-23 (Projected)				FY-24 (Projected)		
		OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	C8	Additions during the year	Retirement of Assets during the year	C8
1	Land and rights	21.68	3.52	-	25.20	2323.40	-	2,348.60	4.54	-	2,353.14	6.62	-	2,359.76
2	Buildings	152.31	18.41	-	170.72	37.80	-	208.52	26.18	-	234.70	38.19	-	272.89
3	Hdraulic Works	5.04	1.28	-	6.32	0.62	-	6.94	5.56	-	12.50	8.11	-	20.61
4	Other Civil Works	6.27	0.74	-	7.01	2.78	-	9.79	6.72	-	16.51	9.80	-	26.31
5	Plant & Machinery	1,242.34	317.85	222.28	1,337.91	388.83	263.76	1,462.98	262.11	292.60	1,432.49	382.40	358.12	1,456.77
6	Lines, Cables, Networks	5,926.85	1,199.57	82.86	7,043.56	693.05	75.19	7,661.42	577.42	76.61	8,162.23	842.42	81.62	8,923.02
7	Vehicles	8.95	0.26	0.12	9.09	0.31	0.09	9.31	1.05	0.09	10.27	1.53	0.10	11.70
8	Furniture Fixtures	7.74	0.44	0.09	8.09	0.22	0.13	8.18	1.36	0.08	9.46	1.98	0.09	11.35
9	Office Equipments	5.24	10.45	8.12	7.57	3.04	4.61	6.00	7.56	4.80	8.76	11.03	7.01	12.78
	<b>TOTAL</b>	<b>7,376.42</b>	<b>1,552.52</b>	<b>313.47</b>	<b>8,615.47</b>	<b>3,450.05</b>	<b>343.78</b>	<b>11,721.74</b>	<b>892.50</b>	<b>374.19</b>	<b>12,240.05</b>	<b>1,302.10</b>	<b>446.95</b>	<b>13,095.20</b>
	Less: Contributions, Grants towards Capital assets	2050.83			2406.10			2658.51			2988.17			3358.70
	<b>Net Assets</b>	<b>5325.59</b>	<b>1552.52</b>	<b>313.47</b>	<b>6209.37</b>	<b>3450.05</b>	<b>343.78</b>	<b>9063.23</b>	<b>892.50</b>	<b>374.19</b>	<b>9251.89</b>	<b>1302.10</b>	<b>446.95</b>	<b>9736.50</b>



*Srinivasan*  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**

**HUBLI ELECTRICITY SUPPLY COMPANY LTD.**

**Net Fixed Assets**

**Format-D16**

Sl. No.	Particulars	FY-22(Actual)				FY-23 (Projections)			FY-24(Projections)		
		Balance of written down cost of assets at the beginning of the year	Addition of assets during the year	Net Depreciation for the Year	Balance of written down cost of assets at the end of the year	Addition of assets during the year	Net Depreciation for the Year	Balance of written down cost of assets at the end of the year	Addition of assets during the year	Net Depreciation for the Year	Balance of written down cost of assets at the end of the year
1	Land and rights	25.20	2,323.40	(0.00)	2,348.60	4.54	-	2,353.14	6.62	-	2,359.76
2	Buildings	128.69	31.80	0.17	160.32	19.22	(2.89)	182.43	30.36	(3.14)	215.92
3	Hedraulic Works	3.98	0.32	-	4.30	5.19	(0.16)	9.65	7.45	(0.17)	17.27
4	Other Civil Works	5.57	2.53	-	8.10	6.39	(0.10)	14.60	9.25	(0.12)	23.96
5	Plant & Machinery	1,007.26	311.76	223.95	1,095.07	184.86	270.52	1,009.41	306.77	332.74	983.44
6	Lines, Cables, Networks	5,816.31	475.34	3.86	6,287.79	172.90	(5.80)	6,466.49	411.45	(20.12)	6,898.06
7	Vehicles	3.42	(0.04)	0.05	3.33	0.17	(0.27)	3.76	0.56	(0.29)	4.61
8	Furniture Fixtures	4.18	(0.14)	-	4.04	0.84	(0.17)	5.05	1.39	(0.17)	6.61
9	Office Equipments	6.40	2.83	4.49	4.74	7.18	4.73	7.20	10.48	6.91	10.76
	<b>TOTAL</b>	<b>7,001.01</b>	<b>3,147.80</b>	<b>232.52</b>	<b>9,916.29</b>	<b>401.29</b>	<b>265.86</b>	<b>10,051.72</b>	<b>784.32</b>	<b>315.65</b>	<b>10,520.39</b>
	Less Con & Grants	2406.10			2658.51			2988.17			3358.70
	<b>Net Assets</b>	<b>4594.91</b>			<b>7257.78</b>			<b>7063.56</b>			<b>7161.69</b>



**CONTROLLER (A&R)  
HESCOM, HUBLI**

**HUBLI ELECTRICITY SUPPLY COMPANY LTD.**

Format-D17

**Work In Progress**

Sl. No.	Particulars	FY-21 (Actuals)	FY-22 (Actuals)	FY-23 (Projection)	FY-24 (Projection)
	Opening balance	679.56	344.14	239.88	622.38
	Add:				
i.	Capital expenditure	1,217.10	3,345.79	1,275.00	1,860.14
ii.	Interest & Finance charges capitalised				
iii.	Other expenses capitalised				
	<b>Total capital expenditure for the year</b>	1,896.66	3,689.93	1,514.88	2,482.52
	Less:				
	Expenditure Capitalised (Transferred to Form-T15/D15)	1,552.52	3,450.05	892.50	1302.10
	Other Adjustments				
	<b>Grand Total</b>	<b>344.14</b>	<b>239.88</b>	<b>622.38</b>	<b>1,180.42</b>



*Srinivas*  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI**

# HUBLI ELECTRICITY SUPPLY COMPANY Ltd.

Form D-18

## Tariff wise Demand, Collection and Balance for FY-22

Particulars	LT-1	LT-2	LT-3	LT-4a	LT-4b	LT-4c	LT-5	LT-6a	LT-6b	LT-7	LT-TOTAL
1.Installations (Nos)	757,969	3,071,014	436,098	995,372	896	487	132,760	53,724	27,617	183,855	5,659,792
2.Consumptpion (MU)	235.80	1,653.26	508.45	6,603.46	15.74	0.83	332.11	347.94	157.74	37.00	9,892.31
<b>Consumption per Installation per month [2/1]</b>	26	45	97	553	1,464	142	208	540	476	17	146
3.Revenue (Rs. In Cr.)	164.57	1,173.25	549.19	4,585.92	7.58	0.60	306.44	236.75	136.49	104.71	7,265.49
4. FAC (Rs. In Cr.)	-2.95	-17.27	-5.12	-67.55	-0.12	-0.01	-3.52	-4.43	-1.59	-0.16	-102.71
5.Interest (Rs. In Cr.)	4.22	14.24	3.93	1.45	7.64	0.09	2.34	32.94	11.05	0.45	78.36
6.Tax (Rs. In Cr.)	2.66	72.69	39.76	0.01	0.50	0.02	18.36	15.01	9.21	3.67	161.90
Total Demand (Rs. In Cr.) [3+4+5+6]	168.50	1,242.91	587.76	4,519.83	15.60	0.71	323.62	280.27	155.16	108.67	7,403.04
<b>Revenue Demand / kWh (Rs./Unit) [3/2]</b>	6.98	7.10	10.80	6.94	4.82	7.23	9.23	6.80	8.65	28.30	7.34
7.Revenue (Rs. In Cr.)	161.03	1,155.44	546.09	4,578.85	1.75	0.67	302.78	218.73	154.63	108.78	7,228.76
8. FAC (Rs. In Cr.)	-0.85	-6.00	-1.72	-40.51	-0.00	0.00	-1.17	-0.32	-0.32	0.01	-50.89
9.Interest (Rs. In Cr.)	2.21	13.36	3.77	-11.33	-0.18	0.11	2.44	-23.24	-1.50	0.90	-13.44
10.Tax (Rs. In Cr.)	2.25	78.12	42.89	0.03	0.05	0.03	19.85	12.46	12.13	5.51	173.32
<b>Total Collection (Rs. In Cr.) [7+8+9+10]</b>	164.64	1,240.92	591.03	4,527.04	1.62	0.81	323.90	207.63	164.94	115.20	7,337.73
11.Revenue (Rs. In Cr.)	26.41	85.86	13.15	610.67	67.51	0.70	16.59	278.25	57.15	-20.77	1,135.52
12. FAC (Rs. In Cr.)	-2.35	-0.47	-1.55	-24.56	0.44	0.00	-1.54	0.82	-0.46	-0.26	-29.95
13.Interest (Rs. In Cr.)	12.47	11.33	1.42	770.14	48.80	0.33	1.02	21.48	2.90	1.00	870.88
14.Tax (Rs. In Cr.)	1.73	12.79	5.33	0.23	4.40	0.02	2.29	13.53	5.77	2.66	48.76
<b>Total Closing Balance (Rs. In Cr.) [11+12+13+14]</b>	38.26	109.51	18.36	1,356.48	121.15	1.05	18.36	314.08	65.36	-17.36	2,025.25



*(Signature)*  
**CONTROLLER (A&R)**  
**MESCOM, HUBLI**

Particulars	HT-1	HT-2a	HT-2b	HT-2c	HT-3a	HT-3b	HT-4	HT-5	HT-TOTAL	LT + HT
	1.Installations (Nos)	428	2,134	743	385	358	3	32	103	4,186
2.Consumption (MU)	344.98	897.82	116.54	62.89	422.91	0.01	15.87	8.64	1,869.66	11,761.97
<b>Consumption per Installation per month</b> [2/1]	67,169	35,060	13,071	13,613	98,443	310	41,328	6,990	37,221	173.05
3.Revenue (Rs. In Cr.)	223.00	892.92	130.50	60.86	185.48	0.01	12.51	14.77	1,520.05	8,785.54
4. FAC (Rs. In Cr.)	-4.24	-9.66	-1.16	-0.64	-5.24	0.00	-0.17	-0.04	-21.15	-123.86
5.Interest (Rs. In Cr.)	13.77	9.74	0.59	0.59	6.55	0.00	0.09	1.87	33.20	111.56
6.Tax (Rs. In Cr.)	17.19	69.14	8.69	4.94	11.40	0.00	1.01	0.83	113.20	275.10
Total Demand (Rs. In Cr.) [3+4+5+6]	249.72	962.14	138.62	65.75	198.19	0.01	13.44	17.43	1,645.28	9,048.34
<b>Revenue Demand / kWh (Rs./Unit)</b> [3/2]	6.46	9.95	11.20	9.68	4.39	7.44	7.88	17.09	8.13	7.47
7.Revenue (Rs. In Cr.)	288.74	889.50	124.00	58.37	162.78	0.01	11.63	19.00	1,554.03	8,782.79
8. FAC (Rs. In Cr.)	-0.47	-10.62	-0.95	-0.47	-0.22	0.00	-0.12	-0.02	-12.84	-63.73
9.Interest (Rs. In Cr.)	18.11	6.98	0.72	0.99	7.90	0.00	0.02	1.92	36.64	23.20
10.Tax (Rs. In Cr.)	17.37	75.96	14.40	6.05	10.96	0.00	1.51	1.22	127.46	300.78
<b>Total Collection (Rs. In Cr.)</b> [7+8+9+10]	323.75	961.82	138.17	64.94	181.42	0.01	13.04	22.12	1,705.27	9,043.00
11.Revenue (Rs. In Cr.)	52.35	40.33	1.62	1.90	54.74	0.00	0.42	2.97	154.33	1,289.85
12. FAC (Rs. In Cr.)	-1.27	3.51	-0.17	-0.10	-1.93	0.00	-0.03	-0.02	-0.01	-29.96
13.Interest (Rs. In Cr.)	11.77	4.16	0.09	0.00	5.52	0.00	0.20	0.51	22.24	893.12
14.Tax (Rs. In Cr.)	8.20	5.26	1.15	0.97	2.29	0.00	0.04	0.08	17.98	66.74
<b>Total Closing Balance (Rs. In Cr.)</b> [11+12+13+14]	71.05	53.26	2.70	2.78	60.62	0.00	0.63	3.53	194.56	2,219.81

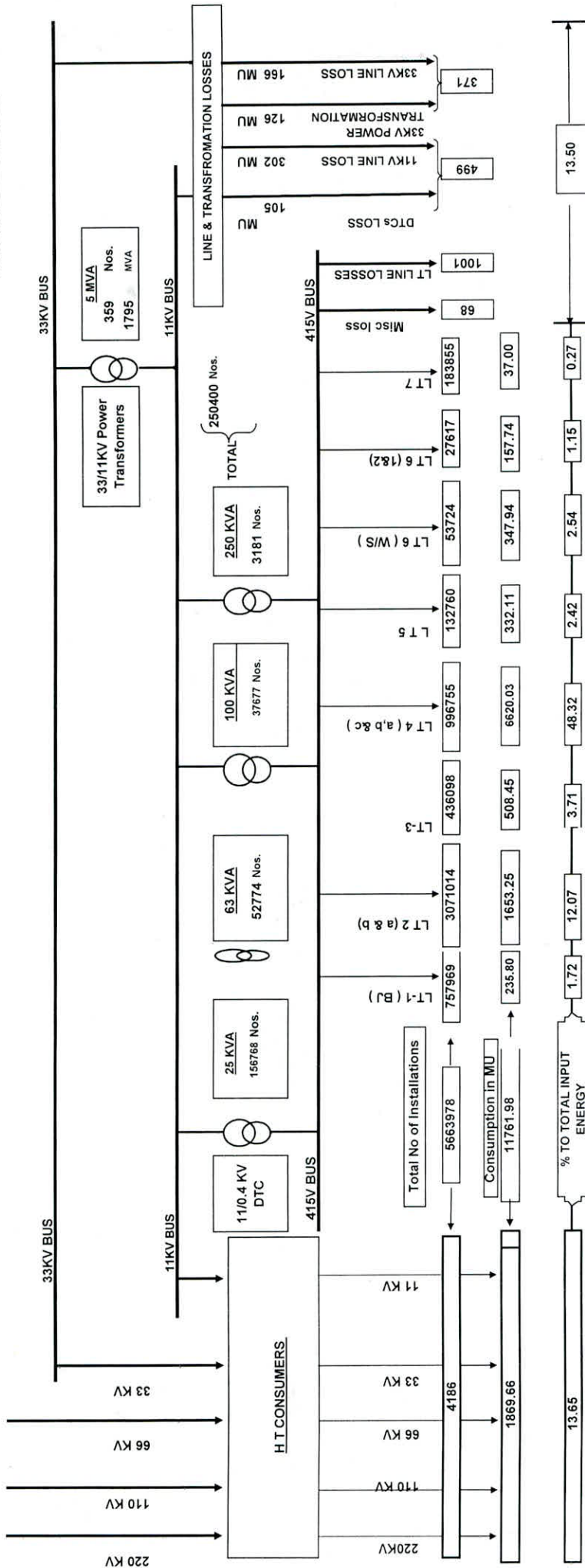
  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**

**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**

FORM D-19

ENERGY FLOW DIAGRAM FOR DISTRIBUTION LOSSES FOR  
HESCOM (2021-22) (Actual)

TOTAL INPUT ENERGY = 13701 MU  
TOTAL ENERGY SOLD = 11762 MU  
TOTAL DIST. LOSSES = 1939 MU  
PERCENTAGE DIST. LOSSES = 13.50 %



**CONTROLLER (A&R)  
HESCOM, HUBLI**

# HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

FORM D-19

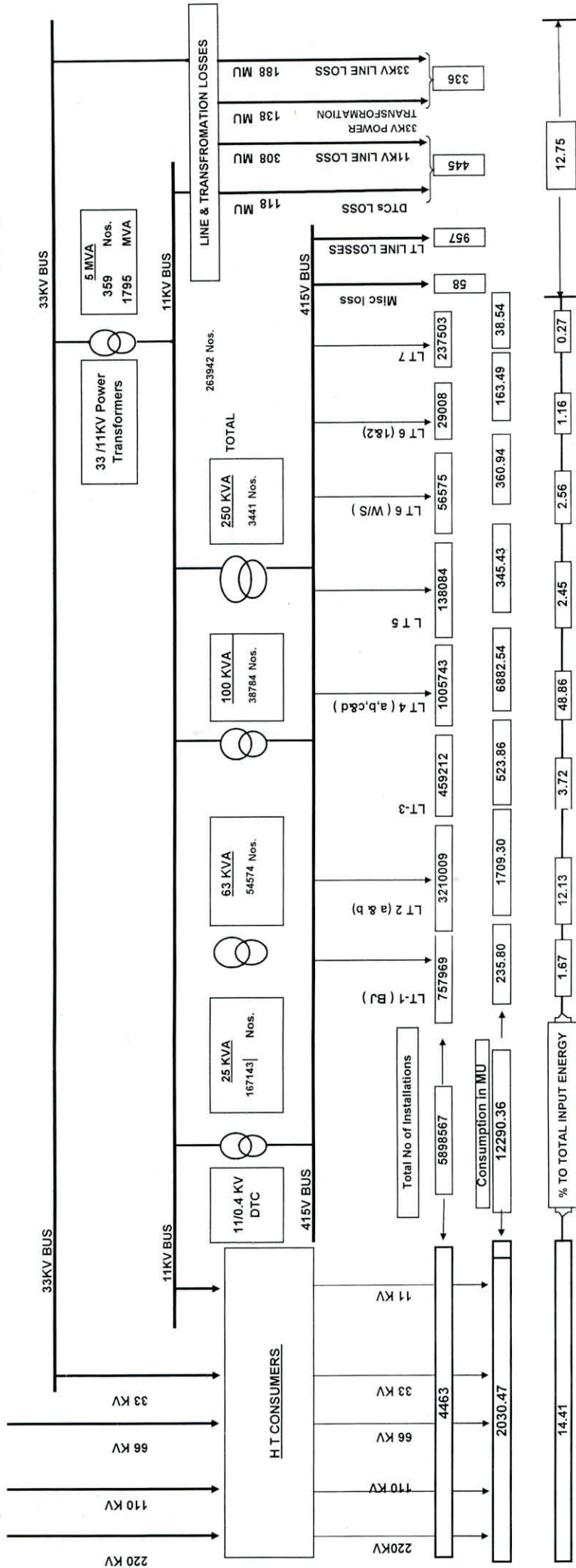
ENERGY FLOW DIAGRAM FOR DISTRIBUTION LOSSES FOR  
HESCOM (2022-23) (Projected)

TOTAL INPUT ENERGY = 14086 MU

TOTAL ENERGY SOLD = 12290 MU

TOTAL DIST. LOSSES = 1796 MU

PERCENTAGE DIST. LOSSES = 12.75 %



**CONTROLLER (A&R)  
HESCOM, HUBLI**

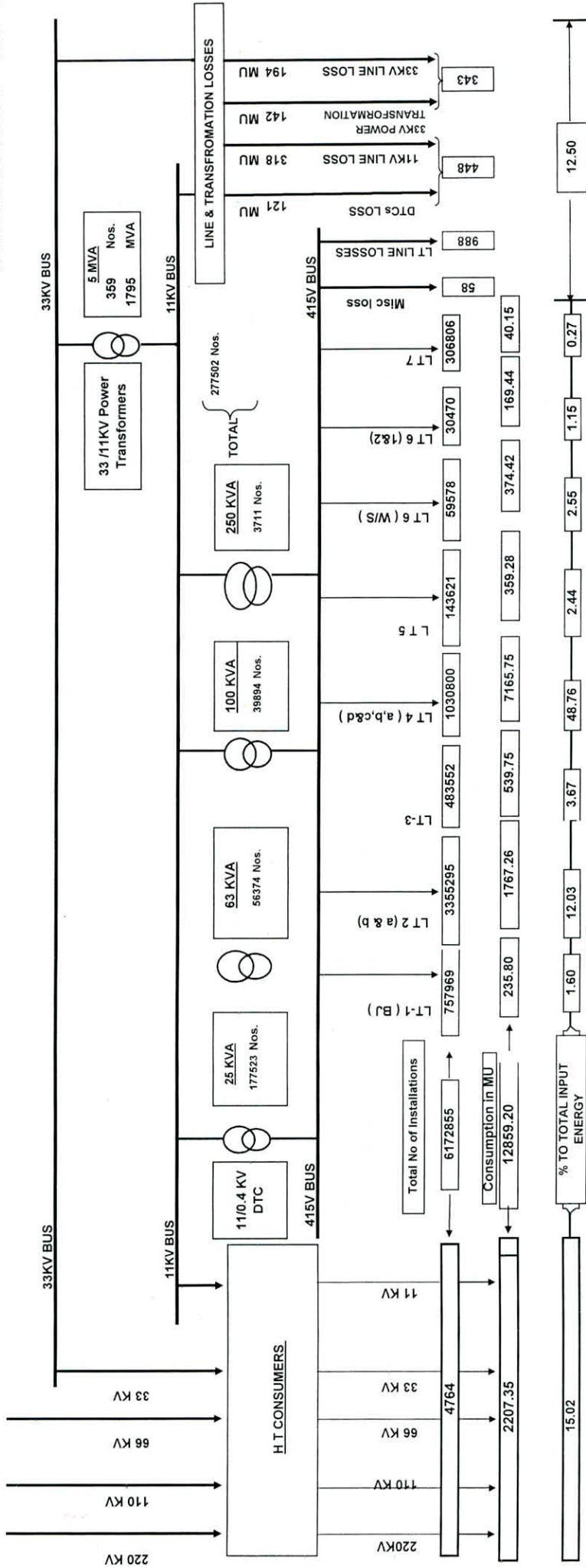


# HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

FORM D-19

ENERGY FLOW DIAGRAM FOR DISTRIBUTION LOSSES FOR  
HESCOM (2023-24) (Projected)

TOTAL INPUT ENERGY = 14696 MU  
TOTAL ENERGY SOLD = 12859 MU  
TOTAL DIST. LOSSES = 1837 MU  
PERCENTAGE DIST. LOSSES = 12.50 %



*S. Srinivasan*  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI**

**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**

Format-D20


Tariff Category	Type of installation		FY-23		Type of installation		FY-24	
	Tariff Order 2021		Existing Rs./unit		Tariff Order 2021		Proposed Rs./unit	
	Energy Charges & slabs		FC	EC	Energy Charges & slabs		FC	EC
LT-1 : Applicable to installations serviced under BJ/KJ schemes	Installations Serviced under BJ/KJ Scheme.							
	The energy charges in respect of the BJ/KJ category, is subsidized by the GOK for maximum consumption of 40 units per month		70.00	8.31	The energy charges in respect of the BJ/KJ category, is subsidized by the GOK for maximum consumption of 40 units per month		95.00	9.41
LT-2 (a) Applicable to Domestic lighting / Combined lighting, Heating & Motive power	LT-2 a (i) Applicable to areas coming under City Municipal Corporations and Urban Local Bodies				LT-2 a Applicable to all areas of HESCOM			
	Fixed Charges /month				Fixed Charges /month			
	For the first KW		100.00		For the first KW		125.00	
	For every additional KW upto and inclusive of 50 KW		110.00		For every additional KW upto and inclusive of 50 KW		135.00	
	For every additional KW above 50 KW		175.00		For every additional KW above 50 KW		200.00	
	Energy Charges (Rs./Unit)				Energy Charges (Rs./Unit)			
	For 1 to 50 units			4.10	For 0 to 50 units			4.00
	For 51 to 100 units			5.60	For 0 to 100 units			4.80
	For 101 to 200 units			7.15	For 0 to above 100 units			7.30
	For above 200 units			8.20	REBATE FOR RURAL CONSUMERS @ 0.50 Rs/unit			
	LT-2 a (ii) Applicable to areas coming under Village Panchayth Area							
	Fixed Charges /month							
	For the first KW		85.00					
	For every additional KW upto and inclusive of 50 KW		100.00					
	For every additional KW above 50 KW		160.00					
Energy Charges (Rs./Unit)								
For 1 to 50 units			4.00					
For 51 to 100 units			5.30					
For 101 to 200 units			6.85					
For above 200 units			7.70					
LT-2 b : Applicable to Pvt. Professional & other Pvt. Educational Institutions	LT-2 b (i) Applicable to areas coming under ULBs including CMCs.				LT-2 b Applicable to all areas of HESCOM			
	Fixed Charges /month				Fixed Charges /month			
	Per KW up to and inclusive of 50 KW--		120.00		Per KW up to and inclusive of 50 KW--		145.00	
	subject to minimum per month		150.00		subject to minimum per month		175.00	
	For every additional KW above 50 KW		175.00		For every additional KW above 50 KW		200.00	
	Energy Charges (Rs./Unit)				Energy Charges (Rs./Unit)			
	For 1 to 200 units			7.30	For 1 to 200 units			7.20
	For above 200 units			8.55	For above 200 units			8.45
	LT-2 b (ii) Applicable to areas coming under Village Panchayats				REBATE FOR RURAL CONSUMERS @ 0.50 Rs/unit			
	Fixed Charges /month							
	Per KW up to and inclusive of 50 KW, subject to minimum per month Rs-110.00		110.00					
			135.00					
	For every additional KW above 50 KW		165.00					
	Energy Charges (Rs./Unit)							
	For 1 to 200 units			6.75				
For above 200 units			8.00					
LT-3. Applicable to Commercial lighting / Combined lighting, Heating & Motive power	LT-3 (i) : Applicable to areas coming under ULBs including CMCs.				LT-3 Applicable to all areas of HESCOM			
	Fixed Charges /month				Fixed Charges /month			
	Per KW up to and inclusive of 50 KW		125.00		Per KW up to and inclusive of 50 KW		150.00	
	For every additional KW above 50 KW		230.00		For every additional KW above 50 KW		255.00	
	Energy Charges (Rs./Unit)				Energy Charges (Rs./Unit)			
	For 1 to 50 units			8.40	For 1 to 50 units			8.30
	For above 50 units			9.40	For above 50 units			9.30
	LT-3 (ii) : Applicable to areas coming under Village Panchayats.				Power supply on permanent connection basis (Less than 67 HP)			
	Fixed Charges /month				Fixed Charges/KW/month			
	Per KW up to and inclusive of 50 KW		115.00		Per KW per month		150.00	
	For every additional KW above 50 KW		220.00		Energy Charges (Rs./Unit)			
	Energy Charges (Rs./Unit)				For all units			
	For 1 to 50 units			7.90	REBATE FOR RURAL CONSUMERS @ 0.50 Rs/unit			
	For above 50 units			8.90				



*[Signature]*  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI**

Tariff Category	Type of installation		FY-23		Type of installation		FY-24				
	Tariff Order 2021		Existing Rs./unit		Tariff Order 2021		Proposed Rs./unit				
	Energy Charges & slabs		FC	EC	Energy Charges & slabs		FC	EC			
LT-4 IP Sets	<b>LT-4 (a) : Applicable to IP sets up to and inclusive of 10HP</b>										
	Fixed Charges/HP/month			Fixed Charges/HP/month			0.00	...			
	Free power supply. Subsidized by Gom. Commission Determined Tariff is Rs.6.94/unit			7.15			Free power supply. Subsidized by Gom. Commission Determined Tariff is Rs.6.94/unit		9.41		
	<b>LT-4 (b) : Applicable to IP sets above 10HP</b>										
	Fixed Charges/HP/month			110.00			Fixed Charges/HP/month			135.00	
	Energy Charges (Rs./unit)			3.90			Energy Charges (Rs./unit)			3.80	
	<b>LT-4 (c) : Pvt. Horti. Nurseries, Coffee &amp; Tea plantations</b>										
	Fixed Charges/HP/month			100.00			Fixed Charges/HP/month			125.00	
	Energy Charges (Rs./unit)			3.90			Energy Charges (Rs./unit)			3.80	
	LT-5 : Heating & Motive power (including lighting)- Industries.	<b>LT-5 : (a) Heating &amp; Motive power ( including lighting)- Industries.Municipal Corporation Area</b>				<b>LT-5 : Heating &amp; Motive power ( including lighting)-Industries. All areas of HESCOM</b>					
Fixed Charges/HP/month				Fixed Charges/HP/month							
i) For 5 HP & below				90.00				i) Below 40 HP	115.00		
ii) For above 5 HP & below 40 HP				100.00				ii) For 40 HP & above but below 67 HP	125.00		
iii) For 40 HP & above but below 67 HP				125.00				iii) For 100 HP and above	250.00		
iv) For 67 HP & above but below 100 HP				190.00							
v) For 100 HP and above				225.00							
<b>Energy Charges (Rs./Unit)</b>				<b>Energy Charges (Rs./Unit)</b>							
For 1 to 500 units				5.85				For 1 to 500 units		5.75	
For 501 to 1000 units				6.85				For 501 to 1000 units		6.75	
For above 1000 units				7.15				For above 1000 units		7.05	
<b>LT-5 : (b) Heating &amp; Motive power ( including lighting)- Industries.Area other than that of LT-5(a)</b>				<b>REBATE FOR RURAL CONSUMERS @ 0.50 Rs/unit</b>							
Fixed Charges/HP/month											
i) For 5 HP & below				80.00							
ii) For above 5 HP & below 40 HP				95.00							
iii) For 40 HP & above but below 67 HP				120.00							
iv) For 67 HP & above but below 100 HP				175.00							
v) For 100 HP and above				210.00							
<b>Energy Charges (Rs./Unit)</b>											
For 1 to 500 units								5.75			
For 501 to 1000 units								6.70			
For above 1000 units								7.00			
LT-6 : Water Supply & street lights	<b>LT-6 (a): Water Supply</b>										
	Fixed Charges/HP/month Upto 67 HP			110.00			Fixed Charges/HP/month Upto 67 HP			135.00	
	For every additional KW above 67 HP			215.00			For every additional KW above 67 HP			240.00	
	Energy Charges (Rs./unit)			5.00			Energy Charges (Rs./unit)			6.75	
	<b>LT-6 (b): Public Lighting</b>										
	Fixed Charges/KW/month			125.00			Fixed Charges/KW/month			150.00	
	Energy Charges (Rs./unit)			6.65			Energy Charges (Rs./unit)			8.40	
	Energy charges for LED / Induction Lighting			5.60			Energy charges for LED / Induction Lighting			7.35	
	<b>LT-6 (c) Electric Vehicle Charging Stations (For Both LT &amp; HT)</b>										
	Fixed Charges/KW/month For LT Supply						Fixed Charges/KW/month For LT Supply				
Upto 50 KW			70.00			Upto 50 KW			95.00		
For every additional KW above 50 KW			170.00			For every additional KW above 50 KW			195.00		
Demand Charges/KVA/month For HT Supply			200.00			Demand Charges/KVA/month For HT Supply			225.00		
Energy Charges per KW/H for both LT & HT			5.00			Energy Charges per KW/H for both LT & HT			4.90		
LT-7. Temporary	<b>LT-7. (a) Temporary supply (Less than 67 HP)</b>										
	Energy charges			11.20			Energy charges			11.10	
	Weekly Minimum charges			275.00			Weekly Minimum charges			300.00	
	<b>LT-7. (b) Power supply on permanent connection basis (Less than 67 HP)</b>										
	Fixed Charges/KW/month			150.00							
Energy Charges (Rs./unit) (for less than 67 HP)			11.20								
HT-1. Water supply And Sewerage	<b>HT-1. Water supply And Sewerage</b>										
	Demand Charges/KVA/month			250.00			Demand Charges/KVA/month			275.00	
	Energy Charges (Rs./unit)			5.60			Energy Charges (Rs./unit)			5.50	



  
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Tariff Category	Type of installation		FY-23		Type of installation		FY-24	
	Tariff Order 2021		Existing Rs./unit		Tariff Order 2021		Proposed Rs./unit	
	Energy Charges & slabs		FC	EC	Energy Charges & slabs		FC	EC
HT-2 (a): HT-Industries.	<b>HT-2 (a): HT-Industries.</b>							
	Demand Charges/KVA/month		265.00		Demand Charges/KVA/month		290.00	
	For 1-100000 Units (Rs./unit)			7.35	For all Units (Rs./unit)			7.30
	For the balance units (Rs./unit)			7.60				
	<b>Railway Traction and Effluent Treatment Plants</b>							
	Demand Charges/KVA/month		275.00		Demand Charges/KVA/month		300.00	
	Energy Charges (Rs./unit) for Railway Traction			6.60	Energy Charges (Rs./unit) for Railway Traction			6.50
Energy Charges (Rs./unit) for Effluent Treatment Plants serviced outside the premises of any installations under HT2a			7.00	Energy Charges (Rs./unit) for Effluent Treatment Plants serviced outside the premises of any installations under HT2a			6.90	
HT-2 (b) Commercial	<b>HT-2 (b) Commercial</b>							
	Demand Charges/KVA/month		290.00		Demand Charges/KVA/month		315.00	
	For 1- 200000 Units (Rs./unit)			9.05	For all Units (Rs./unit)			9.00
	For above 200000 units (Rs./unit)			9.15				
HT-2 © Hospitals, Ed inst -Govt	<b>HT-2 ©(i) Hospitals, Ed inst -Govt</b>							
	Demand Charges/KVA/month		260.00		Demand Charges/KVA/month		285.00	
	Energy Charges (Rs./unit)				Energy Charges (Rs./unit)			
	For 1-100000 Units (Rs./unit)			7.20	For all Units (Rs./unit)			7.15
	For above 100000 units (Rs./unit)			7.60				
	<b>HT-2 ©(ii) Hospitals-other than HT-2 ©(i)</b>							
	Demand Charges/KVA/month		265.00		Demand Charges/KVA/month		290.00	
	Energy Charges (Rs./unit)				Energy Charges (Rs./unit)			
	For 1-100000 Units (Rs./unit)			8.20	For all Units (Rs./unit)			8.15
	For above 100000 units (Rs./unit)			8.60				
HT-3 : Lift Irrigation Schemes/Lift Irrigation Societies	<b>HT-3 (a)(i) : Lift Irrigation Schemes (Govt.)</b>							
	Energy charges			3.15	Energy charges			3.05
	Annual Minimum charges/HP		1900.00		Annual Minimum charges/HP		2,200.00	
	HT-3 (a)(ii) : Private L.I. Schemes/L.I. Societies (Urban & Express feeders).				HT-3 (a)(ii) :All Private L.I. Schemes/L.I. Societies including those connected to Urban & Express feeders.			
	Fixed Charges/HP/month		110.00		Fixed Charges/HP/month		135.00	
	Energy Charges (Rs./Unit)			3.15	Energy Charges (Rs./Unit)			4.00
	HT-3 (a)(iii): Private L.I. Schemes/L.I. Societies other than those HT-3(a) (ii).							
	Fixed Charges/HP/month		90.00					
	Energy Charges (Rs./Unit)			3.15				
	<b>HT-3 (b) : Irrigation &amp; Agricultural Farms, Nurseries &amp; Plantations.</b>							
Energy charges			5.15	Energy charges			5.05	
Annual Minimum charges/HP		1960.00		Annual Minimum charges/HP		2,260.00		
HT-4: Residential Apartments & Colonies	<b>HT-4 : Applicable to all areas</b>							
	Fixed Charges/KVA/month		175.00		Fixed Charges/KVA/month		200.00	
	Energy Charges (Rs./Unit)			7.05	Energy Charges (Rs./Unit)			6.95
HT-5: Temporary supply applicable to 67 HP & above	<b>HT-5: Temporary supply applicable to 67 HP &amp; above</b>							
	Fixed Charges/HP/month		325.00		Fixed Charges/HP/month		350.00	
	Energy Charges (Rs./Unit)			11.20	Energy Charges (Rs./Unit)			11.10



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**HUBLIE ELECTRICITY SUPPLY COMPANY LIMITED**  
Statement showing Revenue at Existing Tariff Rates for FY-22

Format- D-21(a)

SI No	Tariff Category	Category Description	No of Consumers	Sanctioned load as per DCB (KW/KVA/HP)	Consumption (in Mus)	Particulars	Fixed Charges		Energy Charges		Billed Amount in crores
							Charges	in crores	Charges	in crores	
1	LT-1 (up to 40 units)	Applicable to installations serviced under BJ/KI schemes	702063	32,494.30	162.92		60.00	0.00	8.00	128.70	128.70
			702063	32,494.30	162.92			0.00		128.70	
	LT-1 (above 40 units)	Applicable to installations serviced under BJ/KI schemes	55906	4,090.36		First KW	60.00			5.16	
			55906	4,090.36		Every additional KW					
					52.47	First 50 units			3.95	19.15	
					15.30	Next 50 units			5.25	8.04	
					4.37	Next 100			6.80	2.97	
					0.73	> 200 units			7.65	0.56	
			55906		72.88					30.72	35.88
	<b>Total - LT-1</b>		<b>757969</b>	<b>36,584.66</b>	<b>235.80</b>				<b>5.16</b>	<b>159.42</b>	<b>164.58</b>
2	LT-2(a)(i)		1050266	1582142.16		First KW	85.00			107.13	
			450114	678060.93		Every additional KW upto 50 KW	95.00			113.67	
						Every additional KW above 50 KW	150.00				
		Applicable to lightings/combined lighting, heating, and motive power installations of areas covered under Urban local bodies including Corporations of HESCOM			621.10	First 50 units			4.05	251.55	
					192.76	Next 50 units			5.55	106.98	
					117.79	Next 100			7.10	83.63	
					139.21	> 200 units			8.15	113.75	
			1500380	2,260,203.09	1070.86					220.80	776.71
3	LT-2(a)(ii)		1172249	925093.36		First KW	70.00			98.47	
			390750	308364.45		Every additional KW upto 50 KW	85.00			28.70	
						Every additional KW above 50 KW	140.00				
		Applicable to lighting/combined lighting, heating, and motive power installations of areas covered under Village Panchayths of HESCOM			435.25	First 50 units			3.95	171.92	
					73.48	Next 50 units			5.25	38.58	
					28.26	Next 100			6.80	19.22	
					28.26	> 200 units			7.65	21.97	
			1562999	1,233,457.81	565.26					127.17	378.86
	<b>Sub Total of LT-2a</b>		<b>3063379</b>	<b>3,493,660.90</b>	<b>1636.12</b>					<b>347.97</b>	<b>1,155.57</b>
5	LT-2(b)(i)		2785	19013.10		Per KW upto 50KW	100.00			0.42	
			2279	15556.17		Minimum	125.00			2.73	
						Every additional KW above 50 KW	155.00				
		Applicable to the installations of Private Professional and other private educational institutions under Urban Local Bodies including City Corporations of HESCOM			5.52	First 200			7.25	4.00	
					7.74	above 200 units			8.50	6.75	
			5064	34,569.27	13.26					3.15	13.90

**HUBLIE ELECTRICITY SUPPLY COMPANY LIMITED**  
Statement showing Revenue at Existing Tariff Rates for FY-22

Format-D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load as per DCB (KW/KVA/HP)	Consumption (in Mus)	Particulars	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges	Billed Amount	
												Charges
6	LT-2(b)(i)	Applicable to the installations of Private Professional and other private educational institutions under Village Panchayats HESCOM	1671	7613.49		Per KW upto 50KW	90.00	0.22				
			900	4099.57		Minimum	110.00	0.74				
						Every additional KW above 50 KW	145.00					
					1.25	First 200		6.70			0.84	
					2.62	above 200 units		7.95			1.98	
				2571	11,713.06	3.87			0.96		2.82	3.78
				7635	46,282.33	17.13			4.11		13.57	17.68
				3071014	3,539,943.23	1653.26			352.08		821.17	1,173.25
				303817	628,149.98		Per KW upto 50KW	105.00		68.66		
							Every additional KW above 50 KW	205.00				
			303817	628,149.98	74.43	First 50		8.35		62.15		
					263.89	>50 units		9.35		247.56		
			303817	628,149.98	338.32			68.66		309.71	378.37	
			132281	240,766.15		Per KW upto 50KW	95.00		23.17			
						Every additional KW above 50 KW	195.00					
			132281	240,766.15	17.01	First 50		7.85		13.35		
					153.11	>50 units		8.85		134.29		
			132281	240,766.15	170.13			23.17		147.64	170.81	
			436098	868,916.13	508.45			91.83		457.35	549.18	
			995372	5,077,811.51		Per HP	0.00	0.00				
					6603.46			6.94		4,585.92		
			995372	5,077,811.51	6603.46			0.00		4,585.92	4,585.92	
			896	23,700.94	15.74	Per HP	90.00	1.74		5.84	7.58	
			896	23,700.94	15.74			1.74		5.84		
			487	2,486.86	0.83	Per HP	80.00	0.22		0.38		
			487	2,486.86	0.83			0.22		0.38		
			996755	5,103,999.30	6620.03			1.96		4,592.14	4,594.10	



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**HUBLIE ELECTRICITY SUPPLY COMPANY LIMITED**  
Statement showing Revenue at Existing Tariff Rates for FY-22

Format-D-21(a)

SI No	Tariff Category	Category Description	No of Consumers	Sanctioned load as per DCB (KW/KVA/HP)	Consumption (in Mus)	Particulars	Fixed Charges	Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores	
												Charges
14	LT-5(a)	Applicable to Heating & Motive power (including lighting) installations of HESCOM	20811	217258.56		<=5HP	75.00		8.24			
			8005	83560.98		5<x<=40 HP	85.00		10.20			
			2241	23397.08		40<=x<=67 HP	105.00		13.38			
			961	10027.32		67<=x<=100 HP	170.00		10.66			
						>=100 HP	200.00					
					83.21	First 500 units		5.80			46.98	
					22.03	Next 500 units		6.80			13.68	
					17.13	>1000 units		7.10			10.66	
				32018	334,243.93	122.37				42.48		113.80
14	LT-5(b)			65649	538233.48		<=5HP	65.00		13.46		
			18757	153780.99		5<x<=40 HP	80.00		11.31			
			6565	53823.35		40<=x<=67 HP	100.00		11.63			
			2814	23067.15		67<=x<=100 HP	155.00		11.26			
						>=100 HP	185.00					
		Applicable to Heating & Motive power (including lighting) installations of HESCOM			104.87	First 500 units		5.70		62.78		
					52.44	Next 500 units		6.65		38.87		
					52.44	>1000 units		6.95		43.33		
			93785	768,904.96	209.74				47.66		192.64	
			132760	1,103,148.90	332.11				90.14		306.44	
16	LT-6 a	Applicable to water supply and sewerage pumping installations of HESCOM	53724	272,978.03		Per HP upto 67 HP every additional HP	95.00		28.18			
								195.00				
					347.94			4.95		208.57		
			53724	272,978.03	347.94				28.18		236.75	
17	LT-6 b	Applicable to Public Street lights/Park lights of HESCOM	26282	87,483.26		Per KW	110.00		9.24			
					152.14				6.60		127.14	
			26282	87,483.26	152.14				9.24		136.38	
17	LT-6 (LED)	Applicable to Public Street lights/Park lights of HESCOM	33	68.66	0.07	Per KW	110.00		0.01			
					68.66	0.07			5.55		0.10	0.11
			27617	87,551.92	157.74	0			9.25		136.49	
			81341	360,529.95	505.69				37.43		373.24	
18	LT-7(a)	Applicable to Temporary Power Supply of all categories including Hoarding & Advertisement boards.	157220	301,336.31		Per KW/Week	225.00		29.23			
						31.51			11.00		74.99	
			157220	301,336.31	31.51				29.23		104.22	



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Format-D-21(a)

SI No	Tariff Category	Category Description	No of Consumers	Sanctioned load as per DCB (KW/KVA/HP)	Consumption (in Mus)	Particulars	Fixed Charges		Energy Charges		Billed Amount in crores
							Charges	in crores	Charges	in crores	
18	LT-7(b)	Applicable to Temporary Power Supply of all categories including Hoarding & Advertisement boards.	310	1,398.65		<67HP Per KW	125.00	0.04			
					0.23				11.10	0.45	
	<b>Sub Total of LT-7(b)</b>		310	1,398.65	0.23			0.04	0.45	0.49	
	<b>Total of LT-7</b>		183855	302,734.96	37.00			29.27	75.44	104.71	
	<b>LT - TOTAL</b>		5659792	11,315,857.13	9892.32	0		607.87	6657.62	7,265.49	
1	HT-1	Applicable to Water Supply, Drainage / Sewerage water treatment plant and Sewerage Pumping Installations of HESCOM	428	123,088.20		Per KVA	230.00	26.07			
				428	123,088.20	344.98			5.55	196.94	
	<b>Sub Total of HT-1</b>		2134	1,000,126.41	344.98	Per KVA	240.00	187.80		223.01	
2	HT-2(a)	Applicable to Industries, Factories, Workshops, Universities, Educational Institutions belonging to Government, Local bodies, Aided Institutions, Hostels of all Educational Institutions etc. of HESCOM			763.14	<=100,000		7.30		562.09	
						134.67	>100,000		7.55		143.03
	<b>Sub Total of HT-2(a)</b>		2134	1,000,126.41	897.82			187.80	705.12	892.92	
4	HT-2(b)	Applicable to Commercial Complexes, Cinemas, Hotels, Boarding & Lodging, Amusement Parks, Telephone Exchanges, Private Hospitals & Nursing Homes, etc. of HESCOM	743	115,274.95		Per KVA	260.00	25.86			
					93.23	<=200,000		9.00		83.91	
				23.31	>200,000		9.10		20.73		
	<b>Sub Total of HT-2(b)</b>		743	115,274.95	116.54			25.86	104.64	130.50	
4	HT-2(c)(i)	Applicable to Hospitals, Educational Institutions	247	31,734.39		Per KVA	240.00	7.34			
					36.01	<=200,000		7.15		25.75	
				6.36	>200,000		7.55		5.93		
	<b>Sub Total of HT-2(c)(i)</b>		247	31,734.39	42.37			7.34	31.68	39.02	
4	HT-2(c)(ii)	Applicable to Hospitals, Educational Institutions other than HT-2(c)(i)	138	23,373.92		Per KVA	240.00	4.48			
					18.47	<=200,000		8.15		15.05	
				2.05	>200,000		8.55		2.31		
	<b>Sub Total of HT-2(c)(ii)</b>		138	23,373.92	20.52			4.48	17.36	21.84	
	<b>Sub Total of HT-2(c)</b>		385	55,108.31	62.89			11.82	49.04	60.86	
	<b>Total of HT-2</b>		3262	1,170,509.67	1077.24			225.48	858.80	1084.28	
6	HT-3(a)(i)	Applicable to LI schemes under Govt Departments/ Govt owned Corporations of HESCOM	200	528,128.03		Per HP/Annum	1,720.00	87.06			
					271.01		3.10			32.55	
	<b>Sub Total of HT-3(a)(i)</b>		200	528,128.03	271.01			87.06	32.55	119.61	
7	HT-3(a)(ii)	Applicable to Private LI schemes and Lift Irrigation societies: Connected to Urban/Express feeders of HESCOM	146	139,532.79		Per HP	95.00	1.95			
					151.41		3.10			63.70	
	<b>Sub Total of HT-3(a)(ii)</b>		146	139,532.79	151.41			1.85	63.70	65.55	



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**HUBLIE ELECTRICITY SUPPLY COMPANY LIMITED**  
**Statement showing Revenue at Existing Tariff Rates for FY-22**

Format-D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load as per DCB (KW/KVA/HP)	Consumption (in Mus)	Particulars	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges	Billed Amount
							in crores	in crores	in crores	in crores	in crores
7	HT-3(a)(iii)	Applicable to Private LI schemes and Lift Irrigation societies other than those covered under HT-3 (a)(ii) of HESCOM	12	3,478.58	0.49	Per HP	75.00	3.10	0.14	0.18	
			12	3,478.58	0.49				0.14	0.18	0.32
	<b>Sub Total of HT-3(a)</b>		<b>358</b>	<b>671,139.40</b>	<b>422.91</b>				<b>89.05</b>	<b>96.43</b>	<b>185.48</b>
8	HT-3b	Applicable to Irrigation and Agricultural Farms, Government Horticultural Farms, Private Horticulture nurseries, Coffee, Tea, Coconut & Arecanut Plantations, Of HESCOM	3	100.90		Per HP	1,780.00		0.01		
			3	100.90	0.01			5.10		0.00	
	<b>Sub Total of HT-3</b>		<b>361</b>	<b>671,240.30</b>	<b>422.92</b>				<b>89.06</b>	<b>96.43</b>	<b>185.49</b>
9	HT-4	Applicable to Residential apartments and colonies of areas under City Municipal Corporations of HESCOM	32	8,706.87	15.87	Per KVA	155.00		1.19		
			32	8,706.87	15.87			7.00		11.32	
	<b>Sub Total of HT-4</b>		<b>32</b>	<b>8,706.87</b>	<b>15.87</b>				<b>1.19</b>	<b>11.32</b>	<b>12.51</b>
10	HT-5	Temporary	103	41,234.33	8.64	Per HP	300.00		8.87		
			103	41,234.33	8.64			11.10		5.90	
	<b>Sub Total of HT-5</b>		<b>103</b>	<b>105,911.47</b>	<b>8.64</b>				<b>8.87</b>	<b>5.90</b>	<b>14.77</b>
	<b>HT - TOTAL</b>		<b>4186</b>	<b>2,079,456.51</b>	<b>1869.66</b>				<b>350.67</b>	<b>1169.39</b>	<b>1520.06</b>
	<b>TOTAL</b>		<b>5663978</b>	<b>13,395,313.64</b>	<b>11761.98</b>				<b>958.54</b>	<b>7827.01</b>	<b>8785.55</b>



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**CONTROLLER (M&R)**  
**HESCOM, HUBLI**

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

Statement showing Revenue at Existing Tariff Rates for FY-23 upto Sept 2022

Format-D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load as per DCB (KW/KVA/HP)	Consumption (in Mus)	Particulars	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges	Billed Amount
							in crores	in crores	in crores	in crores	in crores
1	LT-1 (up to 40 units)	Applicable to installations serviced under B1/K1 schemes	678329	35,368.36	72.50		70.00	8.31	0.00	63.04	63.04
1	LT-1 (above 40 units)	Applicable to installations serviced under B1/K1 schemes	678329	35368.36	72.50				0.00	63.04	63.04
2				5,183.07		First KW Every additional KW	85.00		0.00		
					26.86	First 50 units		4.00		10.74	
					7.83	Next 50 units		5.30		4.15	
					2.24	Next 100		6.85		1.53	
					0.37	> 200 units		7.70		2.47	
	LT-1 (above 40 units)		79835	5,183.07	37.31				0.00	18.89	18.89
	Total - LT-1		758164	40,551.43	109.80				0.00	81.93	81.93
2	LT-2(a)(i)		1025879	1551905.74		First KW Every additional KW upto 50 KW	100.00		48.11		
			505284	764371.49		Every additional KW above 50 KW	110.00		103.06		
		Applicable to lighting/combined lighting, heating and motive power installations of areas covered under Urban local bodies including Corporations of HESCOM			430.01	First 50 units		4.10		176.30	
					71.67	Next 50 units		5.60		40.13	
					29.86	Next 100		7.15		22.67	
					65.70	> 200 units		8.20		61.99	
			1531163	2,316,277.23	597.24				151.17	301.09	452.26
3	LT-2(a)(ii)		1162184	944898.22		First KW Every additional KW upto 50 KW	85.00		44.59		
			429849	349482.90		Every additional KW above 50 KW	100.00		48.26		
		Applicable to lighting/combined lighting, heating and motive power installations of areas covered under Village Panchayths of HESCOM			237.74	First 50 units		4.00		95.10	
					50.52	Next 50 units		5.30		21.83	
					2.97	Next 100		6.85		2.04	
					5.94	> 200 units		7.70		4.58	
			1592033	1,294,381.12	297.18				92.85	123.55	216.40
	Sub Total of LT-2a		3123196	3,610,658.35	894.41				244.02	424.64	668.66
5	LT-2(b)(i)		3250	22307.08		Per KW upto 50KW	120.00		0.58		
			1908	13100.99		Minimum	150.00		2.35		
		Applicable to the installations of Private Professional and other private educational institutions under Urban Local Bodies including City Corporations of HESCOM				Every additional KW above 50 KW	175.00				
					3.87	First 200		7.30		2.25	
					5.43	above 200 units		8.55		4.64	
			5158	35,408.07	9.30				2.93	6.89	9.82



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HESCOM, HUBLI

**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**  
**Statement showing Revenue at Existing Tariff Rates for FY-23 upto Sept 2022**

Format- D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load as per DCB (KW/KVA/HP)	Consumption (in Mus)	Particulars	Fixed Charges	Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
6	LT-2(b)(ii)	Applicable to the installations of Private Professional and other private educational institutions under Village Panchayats HESCOM	1758	8263.39		Per KW upto 50KW	110.00		0.28		
			828	3888.66		Minimum	135.00		0.63		
						Every additional KW above 50 KW	165.00				
						First 200 above 200 units			6.75	0.64	
			2586	12,152.05	2.94			8.00	0.91	1.97	2.88
	<b>Sub Total of LT-2b</b>		7744	47,560.12	12.24				3.84	8.86	12.70
	<b>Sub Total of LT-2</b>		3130940	3,658,218.47	906.66				247.86	433.50	681.36
7	LT-3(i)	Applicable to Commercial Lighting, Heating and Motive Power installations of all urban local bodies including city corporations of HESCOM	311181	649817.31		Per KW upto 50KW	125.00		66.82		
						Every additional KW above 50 KW	230.00				
						First 50 >50 units			8.40	37.80	
				311181	649,817.31	204.57			9.40	128.38	166.18
8	LT-3(ii)	Applicable to Commercial Lighting, Heating and Motive Power installations of all Village Panchayats of HESCOM	134937	249852.34		Per KW upto 50KW	115.00		22.07		
						Every additional KW above 50 KW	220.00				
						First 50 >50 units			7.90	59.12	
				134937	249,852.34	93.54			8.90	14.37	73.49
	<b>Sub Total of LT-3</b>		446118	899,669.65	298.11				88.89	239.67	328.56
9	LT-4(a)	Applicable to IP Sets up to and inclusive of 10 HP	1006968	5,118,535.04	3347.05	Per HP	0.00		0.00		
	<b>Sub Total of LT-4(a)</b>			1006968	5,118,535.04	3347.05			7.15	0.00	2,382.46
12	LT-4(b)	Applicable to IP Sets - Above 10 HP	928	23,921.01	7.10	Per HP	110.00		0.93		
	<b>Sub Total of LT-4(b)</b>			928	23,921.01	7.10			3.90	0.93	2.94
13	LT-4(c)	Applicable to Private Horticultural Nurseries, Coffee and Tea plantations	499	2,520.43	0.45	Per HP	100.00		0.18		
	<b>Sub Total of LT-4(c)</b>			499	2,520.43	0.45			3.90	0.18	0.18
	<b>Sub Total of LT-4</b>		1008395	5,144,976.47	3354.60				1.11	2,385.58	2,386.69



**CONTROLLED BY HESCOM, HUBLI**

**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**  
Statement showing Revenue at Existing Tariff Rates for FY-23 upto Sept 2022

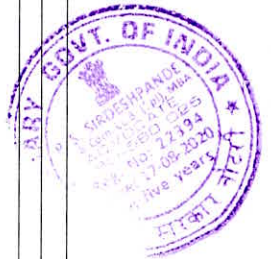
Format-D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load as per DCB (KW/KVA/HP)	Consumption (in Mus)	Particulars	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges	Billed Amount
							in crores	in crores	in crores	in crores	in crores
14	L.T-5(a)	Applicable to Heating & Motive power (including lighting) installations of HESCOM	22275	219859.12		<=5HP	90.00	5.59			
			8568	84561.20		5<x<40 HP	100.00	8.62			
			2399	23677.14		40<=x<67 HP	125.00	5.65			
			1028	10147.34		67<=x<100 HP	190.00	4.16			
						>=100 HP	225.00				
			34270	338,244.81	65.47	First 500 units		5.85	26.05		
					9.17	Next 500 units		6.85	8.07		
						>1000 units		7.15	6.55		
							24.02		40.67		64.69
14	L.T-5(b)	Applicable to Heating & Motive power (including lighting) installations of HESCOM	70278	550426.69		<=5HP	80.00	6.42			
			20079	157264.77		5<x<40 HP	95.00	8.90			
			7028	55042.67		40<=x<67 HP	120.00	13.09			
			3012	23589.72		67<=x<100 HP	175.00	9.96			
						>=100 HP	210.00				
			100397	786,323.84	106.14	First 500 units		5.75	30.52		
					26.54	Next 500 units		6.70	17.78		
					26.54	>1000 units		7.00	18.57		
							38.37		66.87		105.24
			134667	1,124,568.65	171.61		62.39		107.54		169.93
16	L.T-6a	Applicable to water supply and sewerage pumping installations of HESCOM	54541	274,323.41		Per HP upto 67 HP	110.00		32.92		
						Every additional HP above 67 HP	215.00				
								5		91.04	
			54541	274,323.41	182.08				32.92	91.04	123.96
17	L.T-6b	Applicable to Public Street lights/Park lights of HESCOM	28346	88,772.57	80.21	Per KW	125.00		14.26		
									6.65		53.34
			28346	88,772.57	80.21	Per KW			14.26	53.34	67.60
17	L.T-6 (LED)	Applicable to Public Street lights/Park lights of HESCOM	35	68.66	0.04	Per KW	125.00		0.01		
									5.6		0.03
			35	68.66	0.04				0	0.03	0.04
			28381	88,841.23	80.26	0					
			82922	363,164.64	262.33				47.19	144.41	191.60
18	L.T-7(a)	Applicable to Temporary Power Supply of all categories including Hoarding & Advertisement boards.	201012	317,747.57		<67HP Per KW/Week	275.00		27.14		
									11.20		35.16
			201012	317,747.57	19.67				27.14	35.16	62.30
			661	1,461.05	0.13	<67HP Per KW	150.00		0.10		
			661	1,461.05	0.13				0.10	0.18	0.28

**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**  
Statement showing Revenue at Existing Tariff Rates for FY-23 upto Sept 2022

Format-D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load as per DCB (KW/KVA/HP)	Consumption (in Mus)	Particulars	Fixed Charges	Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
	<b>Total of LT-7</b>		<b>201673</b>	<b>319,208.62</b>	<b>19.80</b>				<b>27.24</b>	<b>35.34</b>	<b>62.58</b>
	<b>LT - TOTAL</b>		<b>5762879</b>	<b>11,550,357.93</b>	<b>5122.92</b>	<b>0</b>			<b>474.68</b>	<b>3427.98</b>	<b>3,902.66</b>
1	HT-1	Applicable to Water Supply, Drainage / Sewerage water treatment plant and Sewerage Pumping installations of HESCOM	439	124,309.59	174.41	Per KVA	250.00	5.60	17.02	97.67	
	<b>Sub Total of HT-1</b>		<b>439</b>	<b>124,309.59</b>	<b>174.41</b>	<b>Per KVA</b>	<b>250.00</b>	<b>5.60</b>	<b>17.02</b>	<b>97.67</b>	<b>114.69</b>
2	HT-2(a)	Applicable to Industries, Factories, Workshops, Universities, Educational Institutions belonging to Government, Local bodies, Aided Institutions, Hostels of all Educational Institutions etc. of HESCOM	2171	963,289.77	499.42	<=100,000 units >100,000 units		7.35 7.60		264.37 42.17	
	<b>Sub Total of HT-2(a)</b>		<b>2171</b>	<b>963,289.77</b>	<b>554.91</b>	<b>Per KVA</b>	<b>290.00</b>	<b>7.60</b>	<b>216.99</b>	<b>306.54</b>	<b>523.53</b>
4	HT-2(b)	Applicable to Commercial Complexes, Cinemas, Hotels, Boarding & Lodging, Amusement Parks, Telephone Exchanges, Private Hospitals & Nursing Homes, etc. of HESCOM	761	121,189.56	56.26	<=200,000 units >200,000 units		9.05 9.15		48.97 12.87	
	<b>Sub Total of HT-2(b)</b>		<b>761</b>	<b>121,189.56</b>	<b>70.33</b>	<b>Per KVA</b>	<b>260.00</b>	<b>9.15</b>	<b>18.62</b>	<b>61.84</b>	<b>80.46</b>
4	HT-2(c)(i)	Applicable to Hospitals, Educational Institutions	255	35,150.01	21.72	<=200,000 units >200,000 units		7.2 7.6		11.80 5.91	
	<b>Sub Total of HT-2(c)(i)</b>		<b>255</b>	<b>35,150.01</b>	<b>25.56</b>	<b>Per KVA</b>	<b>265.00</b>	<b>7.6</b>	<b>6.77</b>	<b>17.71</b>	<b>24.48</b>
4	HT-2(c)(ii)	Applicable to Hospitals, Educational Institutions other than HT-2(c)(i)	140	23,290.01	11.41	<=200,000 units >200,000 units		8.2 8.6		8.12 1.09	
	<b>Sub Total of HT-2(c)(ii)</b>		<b>140</b>	<b>23,290.01</b>	<b>12.68</b>	<b>Per KVA</b>	<b>265.00</b>	<b>8.2</b>	<b>4.17</b>	<b>9.21</b>	<b>13.38</b>
	<b>Sub Total of HT-2(c)</b>		<b>395</b>	<b>58,440.03</b>	<b>38.24</b>				<b>10.94</b>	<b>26.92</b>	<b>37.86</b>
	<b>Total of HT-2</b>		<b>3327</b>	<b>1,142,919.36</b>	<b>663.48</b>				<b>246.55</b>	<b>395.30</b>	<b>641.85</b>
6	HT-3(a)(i)	Applicable to LI schemes under Govt Departments/ Govt owned Corporations of HESCOM	213	630,290.46	113.33	Per HP/Annum	1,900.00	3.15	61.73		
	<b>Sub Total of HT-3(a)(i)</b>		<b>213</b>	<b>630,290.46</b>	<b>113.33</b>				<b>61.73</b>	<b>10.00</b>	<b>71.73</b>
7	HT-3(a)(ii)	Applicable to Private LI schemes and Lift Irrigation societies: Connected to Urban/Express feeders of HESCOM	146	124,752.99	64.91	Per HP	110.00	3.15	5.14	20.45	
	<b>Sub Total of HT-3(a)(ii)</b>		<b>146</b>	<b>124,752.99</b>	<b>64.91</b>				<b>5.14</b>	<b>20.45</b>	<b>25.59</b>
7	HT-3(a)(iii)	Applicable to Private LI schemes and Lift Irrigation societies other than those covered under HT-3(a)(ii) of HESCOM	12	3,478.58	0.06	Per HP	90.00	3.15	0.03	0.02	
	<b>Sub Total of HT-3(a)</b>		<b>371</b>	<b>758,522.03</b>	<b>178.30</b>				<b>66.90</b>	<b>30.47</b>	<b>97.37</b>



**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**

**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**  
**Statement showing Revenue at Existing Tariff Rates for FY-23 upto Sept 2022**

Format-D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load as per DCB (KW/KVA/HP)	Consumption (in Mus)	Particulars	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges	Billed Amount
							in crores	in crores	in crores	in crores	in crores
8	HT - 3b	Applicable to Irrigation and Agricultural Farms, Government Horticultural Farms, Private Horticulture nurseries, Coffee, Tea, Coconut & Arecanut Plantations. Of HESCOM	4	157.19	0.02	Per HP	1960.00	0.00	0.00	0.02	
<b>Sub Total of HT-3</b>			4	157.19	0.02				0.00	0.02	0.02
9	HT-4	Applicable to Residential apartments and colonies of areas under City Municipal Corporations of HESCOM	375	758,679.22	178.32				66.90	30.49	97.39
<b>Sub Total of HT-4</b>			33	8,706.87	9.13	Per KVA	175.00	1.07	1.07	6.03	7.10
10	HT-5	Temporary	121	154,700.32	16.73	Per HP	325.00	26.73	26.73	0.00	26.73
<b>Sub Total of HT-5</b>			121	154,700.32	16.73				26.73	0.00	26.73
<b>HT - TOTAL</b>			4295	2,189,315.35	1042.08				358.27	529.49	887.76
<b>TOTAL</b>			5767174	13,739,673.28	6164.99				832.95	3957.48	4790.43



*S. Vinodchandra*  
**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**

**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**  
**Statement showing Projected Revenue at Existing Tariff Rates for FY-23**

Format- D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (In Mus)	Particulars	Rs/unit		Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
							Fixed Charges	Energy Charges			
1	LT-1 (up to 40 units)	Applicable to installations serviced under BI/KI schemes	702063	38953.26	162.92		70.00	8.31	0.00	135.38	135.38
			<b>702063</b>	<b>38953.26</b>	<b>162.92</b>				0.00	135.38	135.38
1	LT-1 (above 40 units)	Applicable to installations serviced under BI/KI schemes	55906	5884.11		First KW	85.00		5.85		
2						First 50 units		4.00		20.99	
						Next 50 units		5.30		8.11	
						Next 100		6.85		3.00	
						> 200 units		7.70		0.56	
	LT-1 (above 40 units)		55906	5884.11	72.88				0.00	32.66	32.66
	<b>Total - LT-1</b>		<b>757969</b>	<b>44837.37</b>	<b>235.80</b>				<b>0.00</b>	<b>168.04</b>	<b>168.04</b>
2	LT-2(a)(i)		1050793	924698.09		First KW	100.00		85.82		
			517555	2013548.90		Every additional KW upto 50 KW	110.00		199.58		
						Every additional KW above 50 KW	175.00				
		Applicable to lighting/combined lighting/heating and motive power installations of areas covered under Urban local bodies including Corporations of HESCOM				First 50 units		4.10		222.44	
						Next 50 units		5.60		142.61	
						Next 100		7.15		79.17	
						> 200 units		8.20		163.43	
			<b>1568348</b>	<b>2938246.99</b>	<b>1107.22</b>				<b>285.40</b>	<b>607.65</b>	<b>893.05</b>
3	LT-2(a)(ii)		1192677	552987.95		First KW	85.00		91.65		
			441126	1358668.22		Every additional KW upto 50 KW	100.00		131.92		
						Every additional KW above 50 KW	160.00				
		Applicable to lighting/combined lighting/heating and motive power installations of areas covered under Village Panchayths of HESCOM				First 50 units		4.00		187.02	
						Next 50 units		5.30		52.66	
						Next 100		6.85		4.00	
						> 200 units		7.70		9.00	
			<b>1633804</b>	<b>1911656.17</b>	<b>584.45</b>				<b>223.57</b>	<b>252.68</b>	<b>476.25</b>
	<b>Sub Total of LT-2a</b>		<b>3202152</b>	<b>4849903.16</b>	<b>1691.68</b>				<b>508.97</b>	<b>860.33</b>	<b>1,369.30</b>
5	LT-2(b)(i)		3283	2954.63		Per KW upto 50KW	120.00		0.59		
			1928	45398.15		Minimum	150.00		6.14		
						Every additional KW above 50 KW	175.00				
		Applicable to the installations of Private Professional and other private educational institutions under Urban Local Bodies including City Corporations of HESCOM				First 200		7.30		4.15	
						above 200 units		8.55		6.81	
			<b>5211</b>	<b>48352.78</b>	<b>13.65</b>				<b>6.73</b>	<b>10.96</b>	<b>17.69</b>



**CONTROLLER (A&R)**  
**HESCOM, HUBLI**

**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**  
**Statement showing Projected Revenue at Existing Tariff Rates for FY-23**

Format - D-21(a)

SI No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Particulars	Rs/unit Fixed Charges	Rs/unit Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
6	LT-2(b)(ii)	Applicable to the installations of Private Professional and other private educational institutions under Village Panchayats HESCOM	1799	1349.27		Per KW upto 50KW	110.00		0.29		
			847	16203.06		Minimum	135.00		1.99		
						Every additional KW above 50 KW	165.00				
						First 200		6.75			0.87
						above 200 units		8.00			2.16
			2646	17552.32	3.98				2.28	3.03	5.31
			7857	65905.10	17.63				9.01	13.99	23.00
			3210009	4915808.26	1709.31				517.98	874.32	1,392.30
7	LT-3(i)	Applicable to Commercial Lighting, Heating and Motive Power installations of all urban local bodies including city corporations of HESCOM	319920	818952.37		Per KW upto 50KW	125.00		112.98		
						Every additional KW above 50 KW	230.00				
						First 50		8.40			64.42
						>50 units		9.40			256.95
				319920	818952.37	348.58				112.98	321.37
8	LT-3(ii)	Applicable to Commercial Lighting, Heating and Motive Power installations of all Village Panchayats of HESCOM	139292	385223.88		Per KW upto 50KW	115.00		49.71		
						Every additional KW above 50 KW	220.00				
						First 50		7.90			13.85
						>50 units		8.90			140.40
				139292	385223.88	175.28				49.71	154.25
			459212	1204176.25	523.86				162.69	475.62	638.31
9	LT-4(a)	Applicable to IP Sets Up to and inclusive of 10 HP	1004306	6768128.61		Per HP	0.00		0.00		
								7.15		0.00	4,908.92
			1004306	6768128.61	6865.62				0.00	4,908.92	4,908.92
12	LT-4(b)	Applicable to IP Sets - Above 10 HP	915	36632.44		Per HP	110.00		3.05		
								3.90		3.05	6.27
			915	36632.44	16.07				3.05	6.27	9.32
13	LT-4(c)	Applicable to Private Horticultural Nurseries, Coffee and Tea plantations	523	3794.40		Per HP	100.00		0.39		
								3.90		0.39	0.33
			523	3794.40	0.85				0.29	0.33	0.62
			523	3794.40	0.85				0.29	0.33	0.62
			1005743	6808555.44	6882.54				3.34	4,915.52	4,918.86





**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**  
Statement showing Projected Revenue at Existing Tariff Rates for FY-23

Format- D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Particulars	Rs/unit		Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
							Fixed Charges	Energy Charges			
14	LT-5(a)	Applicable to Heating & Motive power (including lighting) installations of HESCO	23337	102683.46		<=5HP	90.00	11.09			
			8975	145114.05		5<x<40 HP	100.00	14.41			
			2513	145761.18		40<=x<67 HP	125.00	18.86			
			1077	76470.77		67<=x<100 HP	190.00	14.19			
						>=100 HP	225.00				
			35902	470029.45	120.90	First 500 units		5.85	48.09		
					21.76	Next 500 units		6.85	14.91		
					16.93	>1000 units		7.15	12.10		
					120.90			58.55	75.10	133.65	
14	LT-5(b)	Applicable to Heating & Motive power (including lighting) installations of HESCO	71528	259435.88		<=5HP	80.00	19.80			
			20437	316767.16		5<x<40 HP	95.00	23.11			
			7153	361216.74		40<=x<67 HP	120.00	23.87			
			3065	213051.46		67<=x<100 HP	175.00	19.63			
						>=100 HP	210.00				
			102183	1150471.24	224.53	First 500 units		5.75	64.55		
					56.13	Next 500 units		6.70	37.61		
					56.13	>1000 units		7.00	39.29		
					224.53			86.41	141.45	227.86	
			138084	1620500.69	345.43			144.96	216.55	361.51	
16	LT-6a	Applicable to water supply and sewerage pumping installations of HESCO	56575	409701.59		Per HP upto 67 HP	110.00	39.08			
						Every additional HP above 67 HP	215.00				
			56575	409701.59	360.94			5.00	180.47		
					360.94			39.08	180.47	219.55	
17	LT-6b	Applicable to Public Street lights/Park lights of HESCO	28978	124470.20	162.49	Per KW	125.00	16.13	128.05		
			28978	124470.20	162.49				16.13	128.05	144.18
17	LT-6(LED)	Applicable to Public Street lights/Park lights of HESCO	30	98.70	1.00	Per KW	125.00	0.01			
			30	98.70	1.00			5.60		0.56	
			29008	124568.90	163.49			0	0.56	0.57	
			85583	534270.49	524.43			55.22	309.08	364.30	
18	LT-7(a)	Applicable to Temporary Power Supply of all categories including Hoarding & Advertisement boards.	235128	408946.78		<67HP Per KW/Week	275.00	44.98			
			235128	408946.78	38.16			11.20	40.00		
					38.16			44.98	40.00	84.98	
18	LT-7(b)	Applicable to Temporary Power Supply of all categories including Hoarding & Advertisement boards.	2375	1900.03		<67HP Per KW	150.00	0.34			
			2375	1900.03	0.39			11.20	0.43		
					0.39			0.34	0.43	0.77	
			2375	1900.03	0.39			0.34	0.43	0.77	



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HESCO (HUBLI)

**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**  
**Statement showing Projected Revenue at Existing Tariff Rates for FY-23**

Format-D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (In Mus)	Particulars	Rs/unit		Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
							Fixed Charges	Energy Charges			
<b>Total of LT-7</b>			237503	410846.81	38.54				45.32	40.43	85.75
<b>LT - TOTAL</b>			5894104		10259.90	0			929.51	6999.56	7,929.07
1	HT-1	Applicable to Water Supply, Drainage / Sewerage water treatment plant and Sewerage Pumping installations of HESCOM	452	154385.81	373.90	Per KVA	250.00		32.64		
<b>Sub Total of HT-1</b>			452	154385.81	373.90	Per KVA	250.00		32.64	209.38	242.02
2	HT-2(a)	Applicable to Industries, Factories, Workshops, Universities, Educational Institutions belonging to Government, Local bodies, Aided Institutions, Hostels of all Educational Institutions etc. of HESCOM	2276	1286396.97					217.71		
<b>Sub Total of HT-2(a)</b>			2276	1286396.97	957.56	<= 100,000 units >100,000 units	7.35 7.60		217.71	709.79	927.50
4	HT-2(b)	Applicable to Commercial Complexes, Cinemas, Hotels, Boarding & Lodging, Amusement Parks, Telephone Exchanges, Private Hospitals & Nursing Homes, etc. of HESCOM	785	137542.62					30.69		
<b>Sub Total of HT-2(b)</b>			785	137542.62	123.12	<= 200,000 units >200,000 units	9.05 9.15		30.69	111.67	142.36
4	HT-2(c)(i)	Applicable to Hospitals, Educational Institutions	261	40140.73					7.65		
<b>Sub Total of HT-2(c)(i)</b>			261	40140.73	44.77				7.65	32.50	40.15
4	HT-2(c)(ii)	Applicable to Hospitals, Educational Institutions other than HT-2(c)(i)	146	29367.12					5.94		
<b>Sub Total of HT-2(c)(ii)</b>			146	29367.12	19.54	<= 200,000 units >200,000 units	8.20 8.60			16.02	
<b>Total of HT-2</b>			146	29367.12	21.71				5.94	17.89	23.83
<b>Total of HT-2</b>			407	69507.85	66.48				13.59	50.39	63.98
<b>Total of HT-2</b>			3468	1493447.44	1147.16				261.99	871.85	1133.84
6	HT-3(a)(i)	Applicable to LI schemes under Govt Departments/ Govt owned Corporations of HESCOM	218	677561.57	310.27	Per HP/Annum	1,900.00		98.74		
<b>Sub Total of HT-3(a)(i)</b>			218	677561.57	310.27					0.00	
7	HT-3(a)(ii)	Applicable to Private LI schemes and Lift Irrigation societies: Connected to Urban/Express feeders of HESCOM	159	175156.20	173.34	Per HP	110.00		4.12		
<b>Sub Total of HT-3(a)(ii)</b>			159	175156.20	173.34				4.12	74.60	78.72
7	HT-3(a)(iii)	Applicable to Private LI schemes and Lift Irrigation societies other than those covered under HT-3(a)(i) of HESCOM	13	4739.10	0.56	Per HP	90.00		0.51		
<b>Sub Total of HT-3(a)(iii)</b>			13	4739.10	0.56				0.51	0.18	0.69
<b>Sub Total of HT-3(a)</b>			390	857456.87	484.17				103.37	74.78	178.15



**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**

**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**  
**Statement showing Projected Revenue at Existing Tariff Rates for FY-23**

Format-D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Particulars	Rs/unit		Energy Charges		Billed Amount in crores
							Fixed Charges	Energy Charges	in crores	in crores	
8	HT - 3b	Applicable to Irrigation and Agricultural Farms, Government Horticultural Farms, Private Horticulture nurseries, Coffee, Tea, Coconut & Arecanut Plantations. OF HESCOM	3	139.79	0.01	Per HP	1960.00	0.03	0.00		
			3	139.79	0.01			0.03	0.00	0.03	0.03
			393	857596.66	484.18			103.40	74.78	178.18	178.18
		<b>Sub Total of HT-3</b>									
9	HT-4	Applicable to Residential apartments and colonies of areas under City Municipal Corporations of HESCOM	32	10528.63	16.38	Per KVA	175.00	1.88			
			32	10528.63	16.38			1.88	11.55	13.43	13.43
		<b>Sub Total of HT-4</b>									
10	HT-5	Temporary	118	45055.11	8.84	Per HP	325.00	4.57	9.90		
			118	45055.11	8.84			4.57	9.90	14.47	14.47
		<b>Sub Total of HT-5</b>									
		<b>HT - TOTAL</b>	4463		2030.46			404.48	1177.46	1581.94	1581.94
		<b>TOTAL</b>	5898567		12290.36			1333.99	8177.02	9511.01	9511.01



**CONTROLLER (A&R)**  
**HESCOM, HUBLI**

**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**  
Statement showing Projected Revenue at Existing Tariff Rates for FY-24

Format-D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Particulars	Rs/unit	Rs/unit	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
							Fixed Charges	Energy Charges			
1	LT-1 (up to 40 units)	Applicable to installations serviced under BL/KL schemes	702063	38953	162.92		70.00	8.31	0.00	135.38	135.38
1	LT-1 (above 40 units)	Applicable to installations serviced under BL/KL schemes	702063	38953	162.92				0.00	135.38	135.38
2			55906	5884		First KW	85.00		0.00		6.10
						Every additional KW					
					52.47	First 50 units	4.00			20.99	
					15.30	Next 50 units	5.30			8.11	
					4.37	Next 100	6.85			3.00	
					0.73	> 200 units	7.70			0.56	
	LT-1 (above 40 units)		55906	5884	72.88				6.10	32.66	38.76
	<b>Total - LT-1</b>		<b>757969</b>	<b>44837</b>	<b>235.80</b>				<b>6.10</b>	<b>168.04</b>	<b>174.14</b>
2	LT-2(a)(i)		1098395	966588		First KW	100.00		131.81		
			541000	1119871		Every additional KW upto 50 KW	110.00		141.33		
		Applicable to lighting/combined lighting, heating, and motive power installations of areas covered under Urban local bodies including Corporations of HESCOM				Every additional KW above 50 KW	175.00				
					560.96	First 50 units	4.10			229.99	
					263.31	Next 50 units	5.60			147.45	
					114.48	Next 100	7.15			111.85	
					206.07	> 200 units	8.20			168.97	
			1639395	2086458	1144.82				273.14	658.28	931.41
3	LT-2(a)(ii)		1246706	453368		First KW	85.00		127.16		
			461110	628540		Every additional KW upto 50 KW	100.00		67.12		
						Every additional KW above 50 KW	160.00				
		Applicable to lighting/combined lighting, heating, and motive power installations of areas covered under Village Panchayths of HESCOM			483.44	First 50 units	4.00			193.38	
					102.73	Next 50 units	5.30			54.45	
					6.04	Next 100	6.85			19.14	
					12.09	> 200 units	7.70			24.31	
			1707816	1081908	604.30				194.29	291.27	485.56
	<b>Sub Total of LT-2a</b>		<b>3347211</b>	<b>3168366</b>	<b>1749.12</b>				<b>467.43</b>	<b>949.54</b>	<b>1,416.96</b>



*Signature*  
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HESCOM, HUBLI

**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**  
**Statement showing Projected Revenue at Existing Tariff Rates for FY-24**

Format: D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Particulars	Rs/unit Fixed Charges	Rs/unit Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
5	LT-2(b)(i)	Applicable to the installations of Private Professional and other private educational institutions under Urban Local Bodies including City Corporations of HESCOM	3378	3040		Per KW upto 50KW	120.00		0.61		
			1984	46716		Minimum	150.00		6.73		
						Every additional KW above 50 KW	175.00				
					5.85	First 200		7.30			4.27
				8.19	above 200 units		8.55			7.01	
			5362	49756.19	14.04				7.34	11.28	18.61
6	LT-2(b)(ii)	Applicable to the installations of Private Professional and other private educational institutions under Village Panchayats HESCOM	1851	1388		Per KW upto 50KW	110.00		0.30		
			871	16673		Minimum	135.00		2.20		
						Every additional KW above 50 KW	165.00				
					1.33	First 200		6.75			0.90
				2.77	above 200 units		8.00			2.22	
			2722	18062	4.10				2.50	3.11	5.61
			8084	67818	18.14				9.84	14.39	24.22
			3355295	3236184	1767.26				477.26	963.93	1,441.19
7	LT-3(i)	Applicable to Commercial Lighting, Heating and Motive Power installations of all urban local bodies including city corporations of HESCOM	336877	568985		Per KW upto 50KW	125.00		105.35		
						Every additional KW above 50 KW	230.00				
					79.01	First 50		8.40			66.37
					281.64	>50		9.40			264.74
			336877	568985	359.15				105.35	331.11	436.46
			146675	195518		Per KW upto 50KW	115.00		31.98		
						Every additional KW above 50 KW	220.00				
				18.06	First 50		7.90			14.27	
				162.54	>50		8.90			144.66	
			146675	195518	180.60				31.98	158.93	190.91
			483552	764503	539.75				137.33	490.04	627.37
9	LT-4(a)	Applicable to LP, Sets Up to and inclusive of 10 HP	1029306	6936606	7148.49	Per HP	0.00		0.00		
								7.15			5,111.17
			1029306	6936606	7148.49				0.00	5,111.17	5,111.17
12	LT-4(b)	Applicable to IP Sets - Above 10 HP	934	29885	16.40	Per HP	110.00		3.94		
								3.90			6.40
			934	29885	16.40				3.94	6.40	10.34



**CONTROLLER (A&R)**  
**HESCOM, HUBLI**

**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**  
Statement showing Projected Revenue at Existing Tariff Rates for FY-24

Format-D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Particulars	Rs/unit		Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
							Fixed Charges	Energy Charges			
13	LT-4 ©	Applicable to Private Horticultural Nurseries, Coffee and Tea plantations	560	4065	0.86	Per HP	100.00	3.90	0.49	0.33	
			560	4065	0.86				0.49	0.33	0.82
			560	4065	0.86				0.49	0.33	0.82
	<b>Sub Total of LT-4(C)</b>										
	<b>Sub Total of LT-4</b>		1030800	6970556	7165.75				4.43	5,117.90	5,122.33
14	LT-5(a)	Applicable to Heating & Motive power (including lighting) installations of HESCOM	24272	106797		<=5HP	90.00		11.53		
			9335	150933		5<x<40 HP	100.00		14.11		
			2614	151606		40<x<67 HP	125.00		14.74		
			1120	79537		67<x<100 HP	190.00		10.13		
						>=100 HP	225.00		0.00		
						First 500		5.85			50.02
					Next 500		6.85			15.50	
					>1000		7.15			12.59	
			37341	488873	125.75				50.51	78.11	128.63
14	LT-5(b)	Applicable to Heating & Motive power (including lighting) installations of HESCOM	74396	165606		<=5HP	80.00		10.90		
			21256	154000		5<x<40 HP	95.00		15.56		
			7440	375702		40<x<67 HP	120.00		29.10		
			3188	221595		67<x<100 HP	175.00		26.53		
						>=100 HP	210.00		0.00		
						First 500		5.75			67.14
					Next 500		6.70			39.12	
					>1000		7.00			40.87	
			106280	916903	233.53				82.09	147.12	229.21
	<b>Sub Total of LT-5</b>		143621	1405776	359.28				132.60	225.24	357.84
16	LT-6 (a)	Applicable to water supply and sewerage pumping installations of HESCOM	59578	355679		Per HP upto 67 HP	110.00		46.95		
						Every additional HP above 67 HP	215.00				
			59578	355679	374.42			5.00			223.55
	<b>Sub Total of LT-6(a)</b>			374.42					46.95	223.55	270.50
17	LT-6(b)	Applicable to Public Street lights/Park lights of HESCOM	30440	113783	168.44	Per KW	125.00		17.07		
			30440	113783	168.44						138.74
						Per KW	125.00		17.07		138.74
	<b>Sub Total of LT-6(b)</b>		30440	113783	168.44				17.07	138.74	155.81
17	LT-6 (LED)	Applicable to Public Street lights/Park lights of HESCOM	30	99	1.00	Per KW	125.00		0.01		
			30	99	1.00						0.56
			30470	113882	169.44	0				17.08	139.30
	<b>Sub Total of LT-6(b)</b>		90048	469560	543.86				64.03	362.85	426.88



CONTRACT OFFICER (A&C)  
 HESCOM, HUBLI

**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**  
Statement showing Projected Revenue at Existing Tariff Rates for FY-24

Format: D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Particulars	Rs/unit Fixed Charges	Rs/unit Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
18	LT-7(a)	Applicable to Temporary Power Supply of all categories including Hoarding & Advertisement boards.	303738	528276		<67HP Per KW/Week	275.00		73.11		
					39.75					46.76	
	<b>Sub Total of LT-7(a)</b>		<b>303738</b>	<b>528276</b>	<b>39.75</b>				<b>73.11</b>	<b>46.76</b>	<b>119.87</b>
18	LT-7(b)	Applicable to Temporary Power Supply of all categories including Hoarding & Advertisement boards.	3068	2454		<67HP Per KW	150.00		0.44		
					0.40					0.45	
	<b>Sub Total of LT-7(b)</b>		<b>3068</b>	<b>2454</b>	<b>0.40</b>				<b>0.44</b>	<b>0.45</b>	<b>0.89</b>
	<b>Total of LT-7</b>		<b>306806</b>	<b>530731</b>	<b>40.15</b>				<b>73.55</b>	<b>47.21</b>	<b>120.76</b>
	<b>LT - TOTAL</b>		<b>6168091</b>		<b>10651.85</b>				<b>895.31</b>	<b>7375.21</b>	<b>8,270.52</b>
1	HT-1	Applicable to Water Supply, Drainage / Sewerage water treatment plant and Sewerage Pumping Installations of HESCOM	477	162950		Per KVA	250.00		41.55		
					405.24					226.94	
	<b>Sub Total of HT-1</b>		<b>477</b>	<b>162950</b>	<b>405.24</b>				<b>41.55</b>	<b>226.94</b>	<b>268.49</b>
2	HT-2(a)	Applicable to Industries, Factories, Workshops, Universities, Educational Institutions belonging to Government, Local bodies, Aided Institutions, Hostels of all Educational Institutions etc. of HESCOM	2427	964781		Per KVA	265.00		260.78		
					765.81					562.87	
					255.27					194.01	
	<b>Sub Total of HT-2(a)</b>		<b>2427</b>	<b>964781</b>	<b>1021.09</b>				<b>260.78</b>	<b>756.88</b>	<b>1,017.66</b>
4	HT-2(b)	Applicable to Commercial Complexes, Cinemas, Hotels, Boarding & Lodging, Amusement Parks, Telephone Exchanges, Private Hospitals & Nursing Homes, etc. of HESCOM	830	156770		Per KVA	290.00		46.37		
					104.15					94.25	
					26.04					23.82	
	<b>Sub Total of HT-2(b)</b>		<b>830</b>	<b>156770</b>	<b>130.18</b>				<b>46.37</b>	<b>118.08</b>	<b>164.45</b>
4	HT-2(c)(i)	Applicable to Hospitals, Educational Institutions	277	34912		Per KVA	260.00		9.26		
					40.39					29.08	
					7.13					5.42	
	<b>Sub Total of HT-2(c)(i)</b>		<b>277</b>	<b>34912</b>	<b>47.51</b>				<b>9.26</b>	<b>34.50</b>	<b>43.75</b>
4	HT-2(c)(ii)	Applicable to Hospitals, Educational Institutions other than HT-2(c)(i)	155	23679		Per KVA	265.00		6.40		
					20.75					17.01	
					2.31					1.98	
	<b>Sub Total of HT-2(c)(ii)</b>		<b>155</b>	<b>23679</b>	<b>23.05</b>				<b>6.40</b>	<b>18.99</b>	<b>25.39</b>
	<b>Sub Total of HT-2(c)</b>		<b>432</b>	<b>58591</b>	<b>70.56</b>				<b>15.66</b>	<b>53.49</b>	<b>69.15</b>
	<b>Total of HT-2</b>		<b>3689</b>	<b>1180142</b>	<b>1221.82</b>				<b>322.81</b>	<b>928.44</b>	<b>1251.26</b>



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CONTROLLER (ASST)  
HESCOM, HUBLI





HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

Statement showing Projected Revenue at Revised Tariff Rates for FY-24

Format-D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Particulars	Rs/unit Fixed Charges	Rs/unit Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
1	L.T-1 (up to 40 units)	Applicable to installations serviced under BI/KI schemes	702063	38953	162.92		95.00	9.41	0.00	153.31	153.31
1	L.T-1 (above 40 units)	Applicable to installations serviced under BI/KI schemes	702063	38953	162.92				0.00	153.31	153.31
2			55906	5884		First KW	110.00		0.00	0.00	6.10
						First 50 units		3.90		20.46	
						Next 50 units		5.20		7.96	
						Next 100		6.75		2.95	
						> 200 units		7.60		0.55	
	L.T-1 (above 40 units)		55906	5884	72.88				6.10	31.93	38.03
	<b>Total - LT-1</b>		<b>757969</b>	<b>44837</b>	<b>235.80</b>				<b>6.10</b>	<b>185.24</b>	<b>191.34</b>
2	L.T-2(a)(i)	Applicable to lighting/combined lighting, heating and motive power installations of areas covered under Urban local bodies including Corporations of HESCOM	1098395	966588		First KW	125.00		164.76		
			541000	1119871		Every additional KW upto 50 KW	135.00		174.93		
						Every additional KW above 50 KW	200.00				
						First 50 units		4.00		224.38	
						Next 50 units		5.50		144.82	
						Next 100		7.05		110.71	
						> 200 units		8.10		166.91	
			<b>1639395</b>	<b>2086458</b>	<b>1144.82</b>				<b>339.69</b>	<b>646.83</b>	<b>986.51</b>
3	L.T-2(a)(ii)	Applicable to lighting/combined lighting, heating and motive power installations of areas covered under Village Panchayths of HESCOM	1246706	453368		First KW	110.00		164.57		
			461110	628540		Every additional KW upto 50 KW	125.00		85.98		
						Every additional KW above 50 KW	185.00				
						First 50 units		3.90		136.69	
						Next 50 units		5.20		84.84	
						Next 100		6.75		40.79	
						> 200 units		7.60		22.90	
			<b>1707816</b>	<b>1081908</b>	<b>604.30</b>				<b>250.55</b>	<b>285.23</b>	<b>535.77</b>
			<b>3347211</b>	<b>3168366</b>	<b>1749.12</b>				<b>590.23</b>	<b>932.06</b>	<b>1,522.28</b>
	<b>Sub Total of LT-2a</b>										



CONTROLLED BY HESCOM, HUBLI

**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**

**Statement showing Projected Revenue at Revised Tariff Rates for FY-24**

Format-D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Particulars	Rs/unit Fixed Charges	Rs/unit Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
5	LT-2(b)(i)	Applicable to the installations of Private Professional and other private educational institutions under Urban Local Bodies including City Corporations of HESCOM	3378	3040		Per KW upto 50KW	145.00		0.71		
			1984	46716		Minimum	175.00		8.13		
						Every additional KW above 50 KW	200.00				
					5.85	First 200		7.20		4.21	
					8.19	above 200 units		8.45		6.92	
			5362	49756.19	14.04				8.84	11.14	19.97
6	LT-2(b)(ii)	Applicable to the installations of Private Professional and other private educational institutions under Village Panchayats HESCOM	1851	1388		Per KW upto 50KW	135.00		0.36		
			871	16673		Minimum	160.00		2.70		
						Every additional KW above 50 KW	190.00				
					1.33	First 200		6.65		0.88	
					2.77	above 200 units		7.90		2.19	
			2722	18062	4.10				3.06	3.07	6.13
			8084	67818	18.14				11.89	14.21	26.10
			3355295	3236184	1767.26				602.13	946.26	1,548.39
7	LT-3(i)	Applicable to Commercial Lighting, Heating and Motive Power installations of all urban local bodies including city corporations of HESCOM	336877	656708		Per KW upto 50KW	150.00		118.21		
						Every additional KW above 50 KW	255.00				
					79.01	First 50		8.30		65.58	
					280.14	>50		9.30		260.53	
				336877	656708	359.15				118.21	326.11
8	LT-3(ii)	Applicable to Commercial Lighting, Heating and Motive Power installations of all Village Panchayats of HESCOM	146675	195518		Per KW upto 50KW	140.00		37.85		
						Every additional KW above 50 KW	245.00				
					18.06	First 50		7.80		14.09	
					162.54	>50		8.80		143.03	
				146675	195518	180.60				37.85	157.12
			483552	852226	539.75				156.06	483.23	639.29
9	LT-4(a)	Applicable to I.P. Sets up to and inclusive of 10 HP	1029306	6936606		Per HP	0.00		0.00		
					7148.49		9.41			6.726.73	
			1029306	6936606	7148.49				0.00	6,726.73	6,726.73
12	LT-4(b)	Applicable to IP Sets - Above 10 HP	934	29885		Per HP	135.00		4.84		
					16.40		3.80			6.23	
			934	29885	16.40				4.84	6.23	11.07

  
 CONTROLLER (A&R)  
 HESCOM, HUBLI.

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

Statement showing Projected Revenue at Revised Tariff Rates for FY-24

Format-D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Particulars	Rs/unit Fixed Charges	Rs/unit Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores	
13	LT-4 @	Applicable to Private Horticultural Nurseries, Coffee and Tea plantations	560	4065	0.86	Per HP	125.00	3.80	0.61	0.33		
	<b>Sub Total of LT-4(c)</b>		560	4065	0.86				0.61	0.33	0.94	
	<b>Sub Total of LT-4</b>		1030800	6970556	7165.75				5.45	6,733.29	6,738.74	
14	LT-5(a)	Applicable to Heating & Motive power (including lighting) installations of HESCOM	24272	106797		<=5HP	115.00		14.74			
			9335	150933		5<x<40 HP	125.00		18.64			
			2614	151606		40<x<67 HP	150.00		19.29			
			1120	79537		67<x<100 HP	215.00		12.52			
						>=100 HP	250.00		0.00			
					85.51	First 500		5.75			49.17	
					22.63	Next 500		6.75			15.28	
					17.60	>1000		7.05			12.41	
				37341	488873	125.75				65.19	76.86	142.04
				74396	165606		<=5HP	105.00		15.87		
14	LT-5(b)	Applicable to Heating & Motive power (including lighting) installations of HESCOM	21256	154000		5<x<40 HP	120.00		20.18			
			7440	375702		40<x<67 HP	145.00		40.37			
			3188	221595		67<x<100 HP	200.00		33.18			
						>=100 HP	235.00		0.00			
					116.76	First 500		5.65			65.97	
					58.38	Next 500		6.60			38.53	
					58.38	>1000		6.90			40.28	
				106280	916903	233.53				109.60	144.79	254.39
				143621	1405776	359.28				174.79	221.64	396.43
16	LT-6(a)		Applicable to water supply and sewerage pumping installations of HESCOM	59578	355679		Per HP upto 67 HP	135.00		57.62		
						Every additional HP above 67 HP	240.00					
				374.42						264.31		
			59578	355679	374.42				57.62	264.31	321.93	
	<b>Sub Total of LT-6(a)</b>		30440	113783	168.44	Per KW	150.00		20.48	168.22		
17	LT-6(b)	Applicable to Public Street lights/Park lights of HESCOM	30440	113783	168.44				20.48	168.22	188.70	
17	LT-6(LED)	Applicable to Public Street lights/Park lights of HESCOM	30	99	1.00	Per KW	150.00		0.02			
			30	99	1.00					0.74		
			30470	113882	169.44	0			20.50	168.96	189.45	
	<b>Sub Total of LT-6(b)</b>		90048	469560	543.86				78.12	433.27	511.38	
	<b>Sub Total of LT-6</b>											



CONTROLLER (A&R)  
HESCOM, HUBLI

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

Statement showing Projected Revenue at Revised Tariff Rates for FY-24

Format-D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Particulars	Rs/unit Fixed Charges	Rs/unit Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
18	LT-7(a)	Applicable to Temporary Power Supply of all categories including Hoarding & Advertisement boards.	303738	528276		<67HP Per KW/Week	300.00		78.39		
					39.75						
			303738	528276	39.75			11.10	78.39	32.15	110.54
18	LT-7(b)	Applicable to Temporary Power Supply of all categories including Hoarding & Advertisement boards.	3068	2454		<67HP Per KW	175.00		0.52		
					0.40				0.00		
			3068	2454	0.40			11.10	0.52	0.45	0.96
			306806	530731	40.15				78.91	32.60	111.50
			6168091		10651.85	0			1101.55	9035.52	10137.07
1	HT-1	Applicable to Water Supply, Drainage / Sewerage water treatment plant and Sewerage Pumping installations of HESCOM	477	162950		Per KVA	275.00		45.71		
					405.24					222.88	
			477	162950	405.24			5.50	45.71	222.88	268.59
2	HT-2(a)	Applicable to Industries, Factories, Workshops, Universities, Educational Institutions belonging to Government, Local bodies, Aided Institutions, Hostels of all Educational Institutions etc. of HESCOM	2427	964781		Per KVA	290.00		285.38		
					765.81					555.22	
					255.27					191.45	
			2427	964781	1021.09			7.50	285.38	746.67	1032.05
4	HT-2(b)	Applicable to Commercial Complexes, Cinemas, Hotels, Boarding & Lodging, Amusement Parks, Telephone Exchanges, Private Hospitals & Nursing Homes, etc. of HESCOM	830	156770		Per KVA	315.00		50.37		
					104.15					93.21	
					26.04					23.56	
			830	156770	130.18			8.95	50.37	116.77	167.14
4	HT-2(c)(i)	Applicable to Hospitals, Educational Institutions	277	34912		Per KVA	285.00		10.15		
					40.39					28.67	
					7.13					5.35	
			277	34912	47.51			7.10	10.15	34.02	44.17
4	HT-2(c)(ii)	Applicable to Hospitals, Educational Institutions other than HT-2(c)(i)	155	23679		Per KVA	290.00		7.00		
					20.75					16.80	
					2.31					1.96	
			155	23679	23.05			8.10	7.00	18.76	25.77
			432	58591	70.56			7.50	17.15	52.78	69.94
			3689	1180142	1221.82				352.91	916.23	1269.13

CONTROLLER (A&R)  
HESCOM, HUBLI



**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**  
**Statement showing Projected Revenue at Revised Tariff Rates for FY-24**

Format- D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Particulars	Rs/unit Fixed Charges	Rs/unit Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
6	HT-3(a)(i)	Applicable to LI schemes under Govt Departments/ Govt owned Corporations of HESCOM	238	649715	355.22	Per HP/Annum	2,200.00	3.05	142.94	32.55	175.49
7	HT-3(a)(ii)	Applicable to Private LI schemes and Lift Irrigation societies: Connected to Urban/Express feeders of HESCOM	174	77444	198.45	Per HP	135.00	3.05	12.55	79.53	92.07
7	HT-3(a)(iii)	Applicable to Private LI schemes and Lift Irrigation societies: other than those covered under HT-3 (a)(ii) of HESCOM	14	2359	0.64	Per HP	115.00	3.05	0.33	0.20	0.52
	<b>Sub Total of HT-3(a)</b>		<b>426</b>	<b>729518</b>	<b>554.32</b>				<b>155.81</b>	<b>112.27</b>	<b>268.08</b>
8	HT - 3b	Applicable to Irrigation and Agricultural Farms, Government Horticultural Farms, Private Horticulture nurseries, Coffee, Tea, Coconut & Arecanut Plantations: Of HESCOM	4	126	0.01	Per HP	2,260.00	5.05	0.03	0.00	0.03
	<b>Sub Total of HT-3</b>		<b>430</b>	<b>729643</b>	<b>554.33</b>				<b>155.84</b>	<b>112.27</b>	<b>268.11</b>
9	HT-4	Applicable to Residential apartments and colonies of areas under City Municipal Corporations of HESCOM	33	11263	16.90	Per KVA	200.00	6.95	2.30	11.75	14.05
	<b>Sub Total of HT-4</b>		<b>33</b>	<b>11263</b>	<b>16.90</b>				<b>2.30</b>	<b>11.75</b>	<b>14.05</b>
10	HT-5	Temporary	135	15772	9.05	Per HP	350.00	11.10	6.62	10.04	16.67
	<b>Sub Total of HT-5</b>		<b>135</b>		<b>9.05</b>				<b>6.62</b>	<b>10.04</b>	<b>16.67</b>
	<b>HT - TOTAL</b>		<b>4764</b>		<b>2207.35</b>				<b>563.38</b>	<b>1273.17</b>	<b>1836.55</b>
	<b>TOTAL</b>		<b>6172855</b>		<b>12859.20</b>				<b>1664.93</b>	<b>10308.69</b>	<b>11973.62</b>



*(Signature)*  
 CONTRACTOR (A&R)  
 HESCOM / HUBLI

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

Statement showing Projected Revenue at Revised Tariff Rate ( RATIONALISED TARIFF STRUCTURE) for FY-24

Format-D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Particulars	Rs/unit Fixed Charges	Rs/unit Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores		
1	LT-1 (up to 40 units)	Applicable to installations serviced under BI/KI schemes	702063	38953	162.92		95.00	9.41	0.00	153.31	153.31		
			702063	38953	162.92					0.00	153.31	153.31	
			55906	5884		First KW	110.00			0.00			
					51.75	0-50		3.90				20.18	
					13.85	0-100		4.70				6.51	
		7.29	Above 100 units		7.20				5.25				
		72.88							31.94				
	LT-1 (above 40 units)		55906	5884	72.88			6.10	6.10	31.93	38.03		
	<b>Total - LT-1</b>		<b>757969</b>	<b>44837</b>	<b>235.80</b>			<b>6.10</b>	<b>185.24</b>	<b>191.34</b>			
2	LT-2(a)	Applicable to lighting/combined lighting, heating and motive power installations of HESCOM	2345101	1419956		First KW	125.00		351.77				
			1002110	1748411		Every additional KW upto 50 KW	135.00		271.22				
						Every additional KW above 50 KW	200.00						
					588.92	0-50		4.00				235.57	
					577.28	0-100		4.80				277.09	
		582.92	0 to above 100 units		7.30				425.53				
			REBATE FOR RURAL CONSUMERS @ 0.50 Rs/unit							-38.90			
	<b>Sub Total of LT2(a)</b>		<b>3347211</b>	<b>3168366</b>	<b>1749.11</b>			<b>622.98</b>	<b>899.29</b>	<b>1,522.27</b>			
3	LT-2(b)	Applicable to the installations of Private Professional and other private educational institutions of HESCOM	5229	4429		Per KW upto 50KW	145.00		1.10				
			2855	63389		Minimum	175.00		11.03				
						Every additional KW above 50 KW	200.00						
					7.17	First 200		7.20				5.17	
					10.97	above 200 units		8.45				9.27	
			REBATE FOR RURAL CONSUMERS @ 0.50 Rs/unit							-0.46			
	<b>Sub Total of LT2(b)</b>		<b>8084</b>	<b>67817.95</b>	<b>18.14</b>			<b>12.13</b>	<b>13.97</b>	<b>26.10</b>			
	<b>Sub Total of LT-2</b>		<b>3355295</b>	<b>3236184</b>	<b>1767.26</b>			<b>602.13</b>	<b>946.26</b>	<b>1,548.39</b>			



**CONTROLLER (A&R)**  
**HESCOM, HUBLI.**

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

Statement showing Projected Revenue at Revised Tariff Rate ( RATIONALISED TARIFF STRUCTURE) for FY-24

Format-D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Particulars	Rs/unit Fixed Charges	Rs/unit Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
4	LT-3	Applicable to Commercial Lighting, Heating and Motive Power installations of HESCOM	483552	852226		Per KW upto 50KW Every additional KW above 50 KW	150.00		153.40		
					97.07	First 50	8.30	80.57			
					442.67	>50	9.30	411.69			
					539.75			-6.37	153.40	485.89	639.29
	<b>Total</b>		<b>483552</b>	<b>852226</b>							
		Temporary Power Supply of all categories including Hoarding & Advertisement boards on permanent connection basis	3068	2454.45	0.40		150.00		0.44		
	<b>Sub Total of LT3</b>		<b>486620</b>	<b>854680</b>	<b>540.15</b>			<b>12.45</b>	<b>153.84</b>	<b>486.41</b>	<b>0.96</b>
5	LT-4(a)	Applicable to IP Sets Up to and inclusive of 10 HP	1029306	6936606	7148.49	Per HP	0.00	9.41	0.00	6,726.73	
	<b>Sub Total of LT4(a)</b>		<b>1029306</b>	<b>6936606</b>	<b>7148.49</b>			<b>9.41</b>	<b>0.00</b>	<b>6,726.73</b>	<b>6,726.73</b>
6	LT-4(b)	Applicable to IP Sets - Above 10 HP	934	29885	16.40	Per HP	135.00	3.80	4.84	6.23	
	<b>Sub Total of LT4(b)</b>		<b>934</b>	<b>29885</b>	<b>16.40</b>			<b>3.80</b>	<b>4.84</b>	<b>6.23</b>	<b>11.07</b>
7	LT-4(c)	Applicable to Private Horticultural Nurseries, Coffee and Tea plantations	560	4065	0.86	Per HP	125.00	3.80	0.61	0.33	
	<b>Sub Total of LT4(c)</b>		<b>560</b>	<b>4065</b>	<b>0.86</b>			<b>3.80</b>	<b>0.61</b>	<b>0.33</b>	<b>0.94</b>
	<b>Sub Total of LT-4</b>		<b>1030800</b>	<b>6970556</b>	<b>7165.75</b>				<b>5.45</b>	<b>6,733.29</b>	<b>6,738.74</b>
8	LT-5	Applicable to Heating & Motive power (including lighting) installations of HESCOM	129259	577337		<=40HP	115.00		77.47		
			14362	828440		40<=x<100HP	125.00		121.41		
						>=100 HP	250.00		0.00		
					202.27	First 500	5.75	116.31			
					81.02	Next 500	6.75	54.69			
					75.99	>1000	7.05	53.57			
	<b>Total</b>		<b>143621</b>	<b>1405777</b>	<b>359.28</b>				<b>198.88</b>	<b>197.55</b>	<b>396.43</b>
	<b>Sub Total of LT5</b>										



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 CONTROLLER (A&R)  
 HESCOM, HUBLI

**HUBLI ELECTRICITY SUPPLY COMPANY LIMITED**

**Statement showing Projected Revenue at Revised Tariff Rate ( RATIONALISED TARIFF STRUCTURE) for FY-24**

Format-D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Particulars	Rs/unit Fixed Charges	Rs/unit Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
9	LT-6(a)	Applicable to water supply and sewerage pumping installations of HESCOM	59578	355679		Per HP upto 67 HP	135.00		57.62		
					374.42	Every additional HP above 67 HP	240.00			264.31	321.93
<b>Sub Total of LT6(a)</b>											
10	LT-6(b)	Applicable to Public Street lights/Park lights of HESCOM	30440	113783	168.44	Per KW	150.00	8.40	20.48	168.22	
			<b>30440</b>	<b>113783</b>	<b>168.44</b>				<b>20.48</b>	<b>168.22</b>	<b>188.70</b>
<b>Sub Total of LT-6(b)</b>											
11	LT-6 (LED)	Applicable to Public Street lights/Park lights of HESCOM	30	99	1.00	Per KW	150.00		0.02		
			30	99	1.00			7.35	20.50	0.74	
			<b>30470</b>	<b>113882</b>	<b>169.44</b>	<b>0</b>			<b>20.50</b>	<b>168.96</b>	<b>189.45</b>
<b>Sub Total of LT-6</b>											
			<b>90048</b>	<b>469560</b>	<b>543.86</b>				<b>78.12</b>	<b>433.27</b>	<b>511.38</b>
12	LT-7	Applicable to Temporary Power Supply of all categories including Hoarding & Advertisement boards.	303738	528276		<67HP Per KW/Week	300.00		78.39		
					39.75			11.10		32.15	
			<b>303738</b>	<b>528276</b>	<b>39.75</b>				<b>78.39</b>	<b>32.15</b>	<b>110.54</b>
<b>Sub Total of LT-7</b>											
			<b>6168091</b>		<b>10651.85</b>				<b>1101.48</b>	<b>9035.59</b>	<b>10,137.07</b>
<b>LT - TOTAL</b>											
13	HT-1	Applicable to Water Supply, Drainage / Sewerage water treatment plant and Sewerage Pumping installations of HESCOM	477	162950		Per KVA	275.00		45.71	222.88	
			<b>477</b>	<b>162950</b>	<b>405.24</b>			5.50			
									<b>45.71</b>	<b>222.88</b>	<b>268.59</b>
<b>Sub Total of HT-1</b>											
14	HT-2(a)	Applicable to Industries, Factories, Workshops, Universities, Educational Institutions belonging to Government, Local bodies, Aided Institutions, Hostels of all Educational Institutions etc. of HESCOM	2427	964781	1021.09	All units		7.30	285.38	746.67	
			<b>2427</b>	<b>964781</b>	<b>1021.09</b>				<b>285.38</b>	<b>746.67</b>	<b>1,032.05</b>
<b>Sub Total of HT-2(a)</b>											
15	HT-2(b)	Applicable to Commercial Complexes, Cinemas, Hotels, Boarding & Lodging, Amusement Parks, Telephone Exchanges, Private Hospitals & Nursing Homes, etc.of HESCOM	830	156770	130.18	Per KVA	315.00		50.37	116.77	
					26.04	All units		9.00		23.56	
			<b>830</b>	<b>156770</b>	<b>130.18</b>	>200,000		9.05	<b>50.37</b>	<b>116.77</b>	<b>167.14</b>
<b>Sub Total of HT-2(b)</b>											



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HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

Statement showing Projected Revenue at Revised Tariff Rate ( RATIONALISED TARIFF STRUCTURE) for FY-24

Format- D-21(a)

Sl No	Tariff Category	Category Description	No of Consumers	Sanctioned load (KW/KVA/HP)	Consumption (in Mus)	Particulars	Rs/ unit Fixed Charges	Rs/unit Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
16	HT-2(c)(i)	Applicable to Hospitals, Educational Institutions	277	34912	47.51	Per KVA	285.00	7.15	10.15	34.02	
	Sub Total of HT-2(c)(i)		277	34912	47.51	All units			10.15	34.02	44.17
17	HT-2(c)(ii)	Applicable to Hospitals, Educational Institutions other than HT-2(c)(i)	155	23679	23.05	Per KVA	290.00	8.15	7.00		
	Sub Total of HT-2(c)(ii)		155	23679	23.05	All units			7.00	18.76	
	Sub Total of HT-2(c)		432	58591	70.56				7.00	18.76	25.77
	Sub Total of HT-2		3689	1180142	1221.82				17.15	52.78	69.94
18	HT-3(a)(i)	Applicable to LI schemes under Govt Departments/ Govt owned Corporations of HESCOM	238	649715		Per HP/Annum	2,200.00		142.94		
					355.22			3.05		32.55	
			238	649715	355.22				142.94	32.55	175.49
19	HT-3(a)(ii)merged	Applicable to Private LI schemes and Lift Irrigation societies including those Connected to Urban/Express feeders of HESCOM	188	79803	199.09	Per HP	135.00		12.87		
			188	79803				4.00		79.72	
	Sub Total of HT-3(a)		426	729518	554.32				12.87	79.72	92.59
20	HT - 3b	Applicable to Irrigation and Agricultural Farms, Government Horticultural Farms, Private Horticulture nurseries, Coffee, Tea, Coconut & Arecanut Plantations. Of HESCOM	4	126		Per HP	2,260.00		0.03		
			4	126	0.01			5.05		0.00	
	Sub Total of HT-3		430	729643	554.33				0.03	0.00	0.03
21	HT-4	Applicable to Residential apartments and colonies of areas under City Municipal Corporations of HESCOM	33	11263	16.90	Per KVA	200.00		2.30		
	Sub Total of HT-4		33	11263	16.90			6.95	2.30	11.75	14.05
22	HT-5	Temporary	135	15772	9.05	Per HP	350.00		6.62		
	Sub Total of HT-5		135	15772	9.05			11.10	6.62	10.04	16.67
	HT - TOTAL		4764		2207.35				563.38	1273.17	1836.55
	TOTAL		6172855		12859.20				1664.85	10308.76	11973.62



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# HUBLI ELECTRICITY SUPPLY COMPANY LTD

Expected Revenue when Proposed Tariff is Introduced for a Part Year

Format- D-22

Sl. No	Tariff Category	Type of Installation	Energy Sales (MU)			Revenue (Rs in Crs)				
			At Current Tariff	At Proposed Tariff	Total	At Current Tariff	At Proposed Tariff	Total		
			<b>Not Applicable</b>							



  
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## HUBLI ELECTRICITY SUPPLY COMPANY LTD.

COST AT VOLTAGE MODEL

2023-24

Energy Flow	As per the Data of HESCOM(MU)		Remarks
Energy Input at Generation point	15113.98		Assumption as per ARR
Transmission Loss	417.75	2.76%	
Sales at EHT	858.65		
Energy at interface point	14696.23		
Distribution Loss(HT)	702.48	4.78%	
Sales at HT Level	2207.35		
Energy transferred to LT system	11786.39		
Distribution Loss (LT level)	1134.55	7.72%	
Sales to LT consumers	10651.85		
Distribution Loss (HT+LT)	1837.03		
Total losses		2254.78	
Total Losses		14.92%	

Summary		EHT	HT	LT	Total
Input (MU)	15113.98	15113.98	14696.23	11786.39	
Loss (MU)		417.75	702.48	1134.55	2254.78
Sales(MU)		858.65	2207.35	10651.85	13717.84

Cost (ARR 2022-23)	
Generation and Power Purchase	6,541.67
Transmission	1017.43
Distribution	1,748.72
Retail	561.55
Total	9869.37

Energy Input (MU)	15113.98
-------------------	----------

	EHT(220kV/ 110kV)	HT(11kV)	LT(Below 11kV)	Total
Loss (%)	2.76%	4.78%	7.72%	9.24%
Loss (MU)	417.75	702.48	1134.55	2254.78
Sales	858.65	2207.35	10651.85	13717.84
Energy usage	1276.40	2909.83	11786.39	15972.62
Energy transferred	13837.58	11786.39		
Energy Handled	14696.23	13993.74	10651.85	



Per unit Cost at Voltage Level				
	At interface point	EHT(220kV/66kV)	HT(11kV)	LT(Below 11kV)
Cost of Generation & Power Purchase	4.33	4.45	4.40	4.87
Wheeling/Transmission charges (EHT)		0.69	0.68	0.76
Wheeling/distribution charges(HT)			1.25	1.38
Wheeling/distribution charges(LT)				0.53
Cost at Each interface Points	4.33	5.14	6.34	7.54

  
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**HUBLI ELECTRICITY SUPPLY COMPANY LTD.**

**Embedded cost of service of supply of Electricity FY-24**

Format-D23

(Rs. Per unit)

Sl. No.	Voltage / Consumer category	Cost of Service of supply per Kwh				
		Cost of Generation & Power Purchase	Wheeling/Transmission charges (EHT)	Wheeling/distribution charges(HT)	Wheeling/distribution charges(LT)	Cost at Each interface Points
1	At interface point	4.33	0.00	0.00	0.00	4.33
2	EHT(220kV/66kV)	4.45	0.69	0.00	0.00	5.14
3	HT(11kV)	4.40	0.68	1.25	0.00	6.34
4	LT(Below 11kV)	4.87	0.76	1.38	0.53	7.54



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## HUBLI ELECTRICITY SUPPLY COMPANY LTD

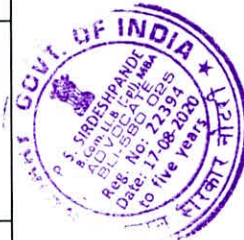
External Subsidy (Allocation of external subsidy among consumer classes)

Format- D-24

(Rs in Crs)

FY-24

Sl. No	Tariff Category	Type of Installation	At Current Tariff Charges		At Proposed Tariff Charges	
			Revenue for a full year.	External Subsidy Directly Assigned	Revenue for a full year.	External Subsidy Directly Assigned
1	LT-1	Bhagya Jyothi / Kutir Jyothi	135.38	135.38	153.31	153.31
2	LT-4a	IP Sets (10 HP & Below)	5111.17	5111.17	6726.73	6726.73
		<b>TOTAL</b>	5246.56	5246.56	6880.04	6880.04



  
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**HUBLI ELECTRICITY SUPPLY COMPANY LTD**

**Cross Subsidy Charges : FY-24**


Paise per unit

SI NO	Particulars	HT-1	HT-2(a)	HT-2b	HT-2 ( c )(i)	HT-2 ( c )(ii)	HT-4	HT-5
		Water Supply	Industries	Commercial	Hospitals & Ed. Institutions	Residential Apartments	Temporary	
1	Average tariff rate	662.54	996.64	1263.21	920.86	1101.67	823.93	1800.02
2	Cost of supply @ 66 kv and above level	514.36	514.36	514.36	514.36	514.36	514.36	514.36
4	Cross subsidy surcharge @ 66 kv & above level	148.18	482.29	748.86	406.51	587.32	309.57	1285.67
5	Cost of supply at @HT level	633.58	633.58	633.58	633.58	633.58	633.58	633.58
6	Cross subsidy surcharge @HT level	28.96	363.06	629.63	287.28	468.09	190.35	1166.44
7	20% of tariff payable by relevant category	132.51	199.33	252.64	184.17	220.33	164.79	360.00
8	<b>Proposed Cross subsidy surcharge @ 66 kv &amp; above level</b>	<b>148.00</b>	<b>199.00</b>	<b>253.00</b>	<b>184.00</b>	<b>220.00</b>	<b>165.00</b>	<b>360.00</b>
9	<b>Proposed Cross subsidy surcharge @HT level</b>	<b>29.00</b>	<b>199.00</b>	<b>253.00</b>	<b>184.00</b>	<b>220.00</b>	<b>165.00</b>	<b>360.00</b>

**Note:** CSS is determined limiting to 20% of the the tariff applicable to relevant category as per Tariff Policy 2016 (after rounding off to nearest paise. Wherever CSS is one paise or less, it is made zero

**Wheeling charges for FY-24**

Particulars	paise /unit
	FY-24
Distribution ARR Rs Crs	1748.72
Sales - Mu	12859.20
<b>Wheeling charges- paise /unit</b>	136.00
	<b>Paise /unit</b>
HT-net work. 30%	40.80
LT- net work. 70%	95.20

  
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**Computation of Additional Surcharge for FY24 based on Actuals of FY-22**

**Table 1**

Sl No	Particulars	Unit	110KV 66KV & 11 kV	LT	Total
1	Energy Sales as per flow diagram	MU	1869.66	9892.32	11761.98
2	Share of sales Voltage-wise	%	15.90%	84.10%	100.00%
3	Distribution Losses	MU	308.19	1630.63	1938.82
4	Total IF energy (1+3)	MU	2177.85	11522.95	13700.80
5	Transmission Loss	%	67.48	357.02	424.50
6	Total Energy at Gen Bus (4+5)	MU	2245.33	11879.97	14125.30
7	Share of Energy procured at different voltages (voltage wise energy/total energy*100)	%	15.90%	84.10%	100.0%
8	Total PP Cost(Excloding KPTCL Transmission Charge+SLDC)	Rs.in Cr.	7814.49		
9	Share of PP Cost = 8*7		1242.18	6572.31	7814.49
10	Other Cost in Retail supply business	Rs.in Cr.	1068.67		
11	Share of other cost =2*10	Rs.in Cr.	169.87	898.80	1068.67
12	Total Cost = 9 + 11	Rs.in Cr.	1412.05	7471.11	8883.16
13	Voltage wise per unit Cost	Rs./unit	7.55	7.55	7.55

**Table 2**

Sl No	Particulars	Unit	110KV 66KV & 11 kV	LT	Total
1	Total PP Cost ( Sl. No. 8 of Table-1)	Rs.in Cr.	7814.49		
2	Share of PP Cost as per Sl. No. 7 of Table-1	%	15.90%	84.10%	100.00%
3	Share of PP Cost as per Sl. No. 9 of Table-1	Rs.in Cr.	1242.18	6572.31	7814.49
4	Total Fixed Charges of Power Purchase @ Gen. Bus (Excluding KPTCL Transmission Charge+SLDC)	Rs.in Cr.	2561.66		
5	Voltage wise Fixed Charge =2*4	Rs.in Cr.	407.20	2154.46	2561.66
6	Total Variable Charges of PP at Gen. bus	Rs.in Cr.	5252.84		
7	Voltage wise VC = 6*2	Rs.in Cr.	834.98	4417.86	5252.84
8	Other Cost as per Sl. No. 10 of Table-1	Rs.in Cr.	169.87	898.80	1607.34
9	Total Fixed Expenditure (4+8)	Rs.in Cr.	577.07	3053.26	4169.00

**Table 3**

Sl No	Particulars	Unit	110KV 66KV & 11 kV	LT	Total
1	Revenue for the year		1515.90	7288.48	8804.38
2	Total Demand Charge(FC) realized for the year in respect of EHT & HT consumers (except LT)	Rs.in Cr.	350.67	NA	NA
3	FC recoverable as per Sl.No. 9(Total of EHT+HT consumers of table-2 (Except LT)	Rs.in Cr.	577.07	NA	NA
4	Under recovery of FC from EHT & HT Consumers	Rs.in Cr.	226.40	NA	NA
5	Per unit under recovery from EHT & HT consumers to be recovered as Additional Surcharge	Rs. Per Unit	1.21	NA	NA



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**Computation of Additional Surcharge for FY-24 based on ARR for FY-24**

**Table 1**

SI No	Particulars	Unit	110KV 66KV & 11 kV	LT	Total
1	Energy Sales as per flow diagram	MU	2207.35	10651.85	12859.20
2	Share of sales Voltage-wise	%	17.17%	82.83%	100.00%
3	Distribution Losses	MU	315.34	1521.69	1837.03
4	Total IF energy (1+3)	MU	2522.69	12173.54	14696.23
5	Transmission Loss	%	71.71	346.04	417.75
6	Total Energy at Gen Bus (4+5)	MU	2594.39	12519.59	15113.98
7	Share of Energy procured at different voltages (voltage wise energy/total energy*100)	%	17.17%	82.83%	100.0%
8	Total PP Cost(Excloding KPTCL Transmission Charge+SLDC)	Rs.in Cr.			6692.37
9	Share of PP Cost = 8*7		1148.78	5543.59	6692.37
10	Other Cost in Retail supply business	Rs.in Cr.			2279.09
11	Share of other cost =2*10	Rs.in Cr.	391.22	1887.87	2279.09
12	Total Cost = 9 + 11	Rs.in Cr.	1540.00	7431.46	8971.46
13	Voltage wise per unit Cost	Rs./unit	6.98	6.98	6.98

**Table 2**

SI No	Particulars	Unit	110KV 66KV & 11 kV	LT	Total
1	Total PP Cost ( SI. No. 8 of Table-1)	Rs.in Cr.			6692.37
2	Share of PP Cost as per SI. No. 7 of Table-1	%	17.17%	82.83%	100.00%
3	Share of PP Cost as per SI. No. 9 of Table-1	Rs.in Cr.	1148.78	5543.59	6692.37
4	Total Fixed Charges of Power Purchase @ Gen. Bus (Excluding KPTCL Transmission Charge+SLDC)	Rs.in Cr.			1876.88
5	Voltage wise Fixed Charge =2*4	Rs.in Cr.	322.18	1554.70	1876.88
6	Total Variable Charges of PP at Gen. bus	Rs.in Cr.			4815.49
7	Voltage wise VC = 6*2	Rs.in Cr.	826.60	3988.89	4815.49
8	Other Cost as per SI. No. 10 of Table-1	Rs.in Cr.	391.22	1887.87	2279.09
9	Total Fixed Expenditure (4+8)	Rs.in Cr.	713.39	3442.58	4155.97

**Table 3**

SI No	Particulars	Unit	110KV 66KV & 11 kV	LT	Total
1	Revenue for the year		1401.79	8666.90	10068.69
2	Total Demand Charge(FC) realized for the year in respect of EHT & HT consumers (except LT)	Rs.in Cr.	506.47	NA	NA
3	FC recoverable as per SI.No. 9(Total of EHT+HT consumers of table-2 (Except LT)	Rs.in Cr.	713.39	NA	NA
4	Under recovery of FC from EHT & HT Consumers	Rs.in Cr.	206.92	NA	NA
5	Per unit under recovery from EHT & HT consumers to be recovered as Additional Surcharge	Rs. Per Unit	0.94	NA	NA



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